Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

MAY 28 1991

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	x 2088	4 2000	M	AY % 8	1991					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	xico 8750		A	O. C. D	Bice					
I.	REQUE	ST FOR	ALLOWAB	LE AND A	AUTHORIZ FURAL GA	ZATION" NS	··LJIA, OF	riut		
Operator						Well API No.				
Presidio Exploration, Inc.						30-015-2122600S1				
Address 3131 Turtle Creek Blv	d, Suite	400 I	Dallas, TX		9-5415					
Reason(s) for Filing (Check proper box)			_	Oth	et (Please expla	in)				
New Well Change in Transporter of: Recompletion Dil Dry Gas									,*	
Recompletion Oil Dry Gas Change in Operator XX Casinghead Gas Condensate							Effective April 1, 1991			
			ation of	Delawar	e - 3131	Turtle	Creek B	1vd, Sui	ite 400	
II. DESCRIPTION OF WELL	AND LEASE					Dallas, TX 75219-5415				
Lease Name	Well No. Pool Name, Includin			0			(Lease JederaLor Fee		ease No.	
Superior Federal Com		3 I	Burton Fla	t Straw	n East	340,2	SEAC.	SRM	1314	
Location Unit LetterM	:66	0 Fe	et From The	South Lin	e and	·660 Fe	et From The	West	Line	
Section 4 Township	20S	Ra	nge 29E	, NI	мрм,	Eddy			County	
THE PROPERTY OF THE ANI	enonten	OF OH	וועידי אנא כווא א	DAT GAS			•			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil										
(V)					P O Box 2256 Wichita, KS 67201					
						to which approved copy of this form is to be sent)				
Delaware Natural Gas	P O Box 2523 Ro						oswell. NM 88207			
If well produces oil or liquids, give location of tanks.	or liquids, Unit Sec. Twp. Rge. Is gas actually connected? s. M 4 20S 29E yes					When	When ? 5-14-75			
If this production is commingled with that f										
IV. COMPLETION DATA	·				,			·		
Designate Time of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Designate Type of Completion - (X) Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe			
						<u></u>			······································	
TUBING, CASING AND						<u>D</u>	OAOKO OFMENT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT POT ID-3			
							5-31-91			
							cha on			
							~ /			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR AL	LOWAB	LE	he equal to or	exceed ton all	owable for this	depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank	Date of Test	i volume oj i	oda ou ana musi	Producing M	ethod (Flow, pi	ımp, gas lift, e	tc.)	, or July 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Date First New Oil Ruit 10 1amk	Date of Tex									
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
CACAMELI	1			<u> </u>				•		
GAS WELL Actual Prod. Test - MCF/D	Length of Te	st		Bbls. Condensate/MMCF			Gravity of Condensate			
A SPECIAL DE SPECIAL D							Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is tryle and complete to the best of my knowledge and belief.				Date ApprovedMAY 2 8 1991						
My May Sohotil										
Signature // Physical Sobotik Production Rpt'g Superviso				By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name May 21 1991	21/-	Ti -528-58	itle 98	Title		SUPERVIS		RICT I		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.