Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION FEB - 7 1992

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RIFGIA OFFICE DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-2122600S1 Presidio Exploration, Inc. Address 3131 Turtle Creek Blvd, Suite 400 Dallas, TX 75219-5415 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Effective February 1, 1992 Condensate X Change in Operator Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Pool Name, Including Formation Kind of Leas Lease No. State, Federal or Fee SRM 1314 Burton Flat Strawn East 3 Superior Federal Com Location Feet From The South Line and 660 West 660 M Unit Letter . Feet From The Eddv 29E Township 20S Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil \square Navajo Refining Co. P.O. Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Delaware Natural Gas P.O. Box 2523 Roswell, NM 88207 If well produces oil or liquids, give location of tanks. Twp. Unit Sec Is gas actually connected? When ? Rge. 5-14-75 M 20S 29E yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure **Tubing Pressure** Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 1 9 1992 is true and complete to the best of my knowledge and belief. Date Approved . ORIGINAL SIGNED BY By. ije Zlis MIKE WILLIAMS Production Rpt'g Supervisor SUPERVISOR, DISTRICT Printed Name 214-528-5898 Title Title 1992 3. February Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.