Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 I.	ATION I ox 2088 exico 8750 BLE AND A		RI JU ZATI GN AS	RECEIVED JUN 1 5 1992 O. C. D. TIONTES A OFFICE		-104 1-1-89 ructions m of Page					
Openior Presidio Exploration	, Inc.						Well		2122600	S1	
Address 5613 DTC Parkway, Su	ite 75	0 Р.	0. Bo	x 6525	Englew	rood, CO	80155-	-6525			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Oil Casingher	Change in	Transpo Dry Ga Conden		Oub	et (Please expla Effect	·	cch 1, 19	92		
II. DESCRIPTION OF WELL	AND LĖ.	ASE									
Lease Name Superior Federal Com	1	Well No. 3			ng Formation t Strawn	East	· · · · · ·	of Lease Federal or Fee		M 1314	
Location Unit LetterM	660	I	Feet Fr	om The	outh Lin	e and660		eet From The	West	Line	
Section ⁴ Township	, 20S		Range	29E	, N	MPM, Ed	dy			County	
III. DESIGNATION OF TRAN	SPADTE										
Name of Authorized Transporter of Oil		or Conden			Address (Gin			d copy of this fo		nt)	
Navajo Refining Co. Name of Authorized Transporter of Casing	head Gas		or Dry	Gas AX				esia, NM		nt)	
Centennial Natural O	as Cor	•	on	. —	4200 E	Skelly D	rive #	560 Tulsa			
If well produces oil or liquids, give location of tanks.	Untit M	Sec. 4	Twp. 205	Rge. 29E	ls gas actually yes	y connected?	When	5-14-	•75		
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	pool, giv								
		Oil Well		ias Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded		N. Ready to	Prod		Total Depth		l	P.B.T.D.	=	L	
• •											
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	-ay		Tubing Depth			
Perforations					I			Depth Casing	Shoe	<u> </u>	
		UBING.	CASIN	IG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
·				···							
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		l			<u> </u>			
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of ta	tal volume		il and must		exceed top allo thod (Flow, pu			r full 24 hour	·s.)	
Date Film Ivew Off Rull 10 140K	Date of Te	.			:						
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF	Gas- MCF			
GAS WELL								1		· · · · · ·	
GAS WELL Actual Prod. Test - MCF/D	Length of	lest			Bbls. Condens	ate/MMCF		Gravity of Co	ndensate		
Testing Method (pitot, back pr.)	Tubing Dra	ubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
a mante a stranger (burn, care h.)			_,			······································		Silver Silve			
VI. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and th is true and complete to the best of my to	tions of the nat the infor	Oil Conserv mation give	vation	CE				ATION [N 1 5 19		N	
Signand Phyllis Sobotik Open	enti	Tra-1-	dođ-		Ву		VAL SIG				
Printed Name			Title	<u> </u>			VILLIAM	s District i	•		
June 10, 1992	303	8-850-1	.104		Title_						
Date		Tele	phone No	J.							

¢;-.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.