

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 42-R1421

5. LEASE DESIGNATION AND SERIAL NO.

NM-17095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "D" Com

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Burton Flat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12-T21S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FWL, Section 12, T-21-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RKB: 3242'

GR: 3224'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled 12-1/4" hole to 3010' on August 25, 1974 and ran 9-5/8", 36#, K-55, ST&C casing with DV tool at 760'. Cemented 1st stage thru casing shoe with 425 sacks (718 ft³) Trinity Litewater containing 0.5% Halad 9, 5 lb/sx Gilsonite and 1/4 lb/sx Flocele followed by 200 sacks (264 ft³) class "C" and final pressure of 1900 psi. 1st stage completed 3:35 A.M. on August 26, 1974. Opened DV tool and circulated out with no cement. Cemented 2nd stage thru DV tool with 200 sacks Trinity Litewater containing 0.5% Halad 9, 5 lb/sx Gilsonite and 1/4 lb/sx Flocele and DV tool plug did not seat and circulated cement out of annulus. Mixed and pumped an additional 350 sacks (591 ft³) Trinity Litewater with above additives and cemented with final pressure of 1400 psi. Cement job completed at 12:20 P.M. on August 26, 1974 with top cement by survey at 175' outside casing. Install BOP hydril and choke lines and tested same. Tested casing above and below DV tool to 1500 psi for 30 mins. Drilled out of casing w/8-3/4" bit at 7:00 P.M. on August 29 after WOC for 78 hrs and 40 minutes.

RECEIVED

SEP 3 1974

U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

D. Clay

TITLE Petroleum Engineer

DATE 9-3-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side