

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-17095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Government "D" Com	
2. NAME OF OPERATOR The Superior Oil Company		9. WELL NO. 2	
3. ADDRESS OF OPERATOR P. O. Box 1900, Midland, Texas 79701		10. FIELD AND POOL, OR WILDCAT Burton Flat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL, Section 12, T-21-S, R-27-#		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12, T-21-S, R-27-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) RKB: 3242	12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8-3/4" hole to 11,785', total depth on 10-13-74. Circulated hole clean and POH. Ran Schlumberger GR-Neutron-Density-Caliper, DLL & MLL logs to total depth on 10-14-74. Ran 8-3/4" bit to bottom, no fill. POH.

Ran 5-1/2" 20 lb and 17 lb N-80 LT&C and Buttress casing to 11,785', tstd to 6000 psi by Testers, Inc., no leaks. Cemented by B-J with 435 sacks or 574 cu ft class "C" cement with 0.6% D-31, final pressure 3000 psi. Completed at 1:30 A.M., 10-16-74.

Installed casing hanger and landed casing. Installed tubing head. Ran B-J Temperature Survey, found top of cement at 9500' outside 5-1/2" casing. Released drilling rig at 12:00 Noon, 10-16-74.

Will move in completion unit when available.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. D. Clay

T. D. Clay

TITLE

Petroleum Engineer

DATE

10-17-74

(This space for Federal or State office use)

DISTRICT ENGINEER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 21 1974

*See Instructions on Reverse Side