Bases         ADDITION/2 ATTOR TO TRANSPORT ON AND NATURAL CAS           PERMOVEMENTS         CH           COMPARIANCE TOP         CH <t< th=""><th>5483475</th><th colspan="3">REQUEST FOR ALLOWABLE</th><th></th><th colspan="3">Supersedex Old (+10) and (+110) Effective 1-1-65</th></t<>	5483475	REQUEST FOR ALLOWABLE				Supersedex Old (+10) and (+110) Effective 1-1-65		
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Coverance 100* Con         2         Burton Flat (Entropy)         Entate, Federal or Ver Faderal           Lenson         Dut it outer         E         1980         Peet Feet The North         Late and 660         Peet Feet The North         West           Lenson         12         Township         21-5         Page 27-E		EASE	Pool Nage.	Including Formation	KI	nd of Lease	1	
the Line of Decking       12       Terminity       21-S       Humpy 27-E       Line of Decking       Eddy       County         DESIGN ATION GOT TELENSPORTER 07-OIL AND NATIREM. GAS       Access from eddress to which approved copy of dia form to to be real       Access from eddress to which approved copy of dia form to to be real         The Paralan Comportation (Trucks)       P. O. Box 1163, HOUSTON, TARKE 7001       Access from eddress to which approved copy of dia form to to be real         The Paralan Comportation (Trucks)       P. O. Box 1163, HOUSTON, TAKE 77001       Access from eddress to which approved copy of dia form to to be real         The Paralan Comportation (Trucks)       P. O. Box 1163, HOUSTON, TAKE 77001       House at the Hadde form in the real         The paralament of the form intervention (Trucks)       P. O. Box 1163, Houston, Takes 77999       House at the Hadde form herein (Trucks)         The paralament of the form intervention (Trucks)       E. 12 21-S 21-S 27-E       Yes       March 14, 1975         The paralament of the form intervention (Trucks)       E. 12 21-S 21-S 21-S 21-S 21-S 21-S 2000       March 14, 1975         Designate Type of Completion - (X)       Form form form of the form intervention (Trucks)       March 14, 1975         Designate Type of Completion - (X)       Form form form form form form of the form form of the form form of the form form form form form form form form					St	ate, Federal or Fee F	ederal	
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Commission have been complete with the dust mean with and the moviedge and belief.         above is true and complete to the best of my knowledge and belief.         O.V. Liveq       0. V. Sivage         (Signature)         Production Engineer         (Title)		• •	servation					
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V. VI Allow (Signature)       (Signature)         Production Engineer       All sections of this form must be filled out completely for allo able on new and recompleted wells.         (Title)       the section of the section o		O. V. Sivage			ton allow	oble for a newly dril	led or deepen	
(Title) able on new and recompleted werts.	(Signature)			well, this form must be accompanied by a tabulation of the texts taken on the well in accordance with RULE 111.				
April 16, 1975		Fille)		able on new and recom	pleted we	tir and VI for chi	inces of own	
Separate Forms C-104 must be filed for each poor in marry	April 16, 1975 (Date)			Fill out only Sections 1. 11, 111, and control of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip				