

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRII  
(Other instruction.  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

RECEIVED BY

SUNDRY NOTICES AND REPORTS ON WELLS

Use form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL ☒ GAS ☒ OTHER ☐  
WATER ☐ ARTESIAN ☐ OTHER ☐

The Superior Oil Company

3. ADDRESS OF OPERATOR

9 Greenway Plaza - Suite 2700 - Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3223 GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

5. LEASE DESIGNATION AND SERIAL NO.

NM-17095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government D ~~Com~~

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Burton Flat (Morrow)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T21S, R27E

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐ Change zones

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-27-84 MIRU Pool #546, Notified BIM Bob Pitzke.

12-28-84 Release Baker Lok-set pkr @ 11,419, POH w/377 jts 2-7/8" tbq, RIH w/48 jts 2-7/8 tbq.

12-29-84 POH w/ 48 jts 2-7/8 tbq, RIH & set CIBP @ 11,390, test to 1000 psi, OK, Dump 35' cmt on top CIBP.

1-1-85 RIH w/2-7/8 API SN w/standing valve in place on 310 jts 2-7/8" work string. Mix & pump 16x C1 H cmt 3.6 bbls slurry 15.5# - equalized 150 plug 9650 to 9500' - pulled up to 9347. Rev circ w/58 bbls 9.0# Brine - had no cmt returns, POH w/72 jts 2-7/8 tbq. (21 cu.ft. cmt)

1-2-85 RIH & tagged cmt plug @ 9356, POH w/310 jts 2-7/8 tbq & SN. Perf 4 sqz holes w/3-1/8 csg gun @ 9150. RIH w/Baker 5-1/2 "R" DG pkr 2-7/8 API SN w/std valve on 291 jts 2-7/8 tbq.

1-3-85 RIH w/5-1/2 17# cmt ret, 2-7/8 API SN on 291 jts 2-7/8 tbq, set cmt ret @ 9117, M&P 50x C1 H cmt, pull out of cmt ret, dump 25x on top cmt ret, pull up to 8683. (66 cu.ft. cmt)

1-4-85 RIH tagged cmt plug @ 8957, POH w/87 jts 2-7/8 tbq, perf 4 sqz holes @ 6400 w/3-1/8" SD II csg gun, RIH w/cmt ret on 102 jts 2-7/8 tbq, set cmt ret @ 6370, M&P 100x C1 C Neat, 20 bbls slurry 14.0# WOC 24 hrs. (132 cu.ft. cmt)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Nancy Lewis*

TITLE

MOORE PRODUCING TX & NM, INC.  
AS AGENT FOR THE SUPERIOR OIL COMPANY

DATE

5-16-85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 31 1985

\*See Instructions on Reverse Side

Post ID-2  
6-21-85  
WA mm.