ubmit 5 Copies ppropriate Distinct Office ISTRUCT_1		iew Mexico niral Resources L <sub>er</sub> artment	Form C-104 Revised 1-1-89 V A See Instructions
O. Box 1980, Hobbe, NM 88240 STRICT II O. Drawer DD, Artesia, NM 88210	P.O. B	ATION DIVISION Box 2088 Iexico 87504-2088	
<u>ISTRICT III</u> 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION	
Derior Merit Energy Company		Well	I API Na
Address   Address   12221   Merit   Drive,   Survey   Recompletion   Change in Operator   (change of operator give name)		251 Other (Please explain) Effective 8-1-92	
I. DESCRIPTION OF WELL	AND LEASE		
Government D	Well No. Pool Name, Includ		e Federal or Fee NM-17095
Location Unit LetterE	1980 Feet From The	N Line and 660	Feet From TheUne
Section 12 Townst	hip 21S Range 27E	E NMPM, E	ddy County
III. DESIGNATION OF TRA Name of Authonzed Transporter of Ou Pride Pipeline	NSPORTER OF OIL AND NATU	JRAL GAS WELL IS TA'D Address (Give address to which approv P. O. Box 2436, Abile	
Name of Authorized Transporter of Casi GPM Gas Corporation	inghead Gas 🕺 or Dry Gas 🦳	Address (Give address to which approve P. O. Box 2105, Hobbs	ed copy of this form is to be seni)
J well prixilizes oil or liquids, give location of tanks.	Unit Sec. Twp. Rge E 12 21S 27E	Is gas actually connected? When ?	
I this production is commungled with the IV, COMPLETION DATA	at from any other lease or pool, give comming	gling order number:	
Designate Type of Completion	Oil Weil Gas Weil n - (X)	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spunkted	Date Compl. Ready to Prod.	Total Depth	P.B.T D.
Elevationis (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
Perforations			Depth Casing Shos
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU	EST FOR ALLOWABLE		
V. TEST DATA AND REQU			(his depth or be for full 24 hours.)
V. TEST DATA AND REQUI OIL WELL (Test must be after	EST FOR ALLOWABLE r recovery of local volume of load oil and mu	ust be equal to or exceed top allomable for	(his depth or be for full 24 hours.)
V. TEST DATA AND REQUI OIL WELL (Test must be after Date Firm, New Oil Run To Tank	EST FOR ALLOWABLE or recovery of local volume of load oil and mu Data of Test	si be equal to or exceed top allowable for Producing Method (Flow, pump, gas life	(his depth or be for full 24 hours.) A, etc.)
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First. New Oil Run To Tank Length of Test	EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure	usi be equal to or exceed top allomable for t Producing Method (Flow, pump, gas life Casing Pressure Water - Bbla	this depth or be for full 24 hours.) 2, etc.) Choke Size Gas- MCF
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure	ust be equal to or exceed top allowable for Producing Method (Flow, pump, gas life Casing Pressure	this depth or be for full 24 hours.) A. etc.) Choke Size Gas- MCF Gravity of Condensate
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First. New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR ALLOWABLE r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	usi be equal to or exceed top allomable for t Producing Method (Flow, pump, gas life Casing Pressure Water - Bbla	this depth or be for full 24 hours.) 2, etc.) Choke Size Gae-MCF
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First. New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D [Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m	EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE sputations of the Oil Conservation and that the information given above	Ist be equal to or exceed top allomable for Producing Method (Flow, pump, gas life Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shus-in)	this depth or be for full 24 hours.) A. etc.) Choke Size Gas- MCF Gravity of Condensate
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First. New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a	EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE rgulations of the Oil Conservation and that the information given above my knowledge and belief.	In the equal to or exceed top allowable for Producing Method (Flow, pump, gas life Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shus-in) OIL CONSER'	chis depth or be for full 24 hours.) A, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION DIVISION JUL 2 9 1992 SIGMED BY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.