

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2/51

Artesia, NM 88210

Budget Bureau No. 1004-1035

Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 17095

6. If Indian, Allottee of Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Merit Energy Company

3. Address and Telephone No.
P.O. Drawer NN - Jal, NM 88252 (505)395-2173

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 12, 1980' FNL, 660' FWL, T21S, R27E

7. If Unit or CA, Agreement Designation
GOVERNMENT D UNIT

8. Well Name and No.
BATTERY 3 WELL #2

9. API Well No.

10. Field and Pool, or Exploratory Area
FENTON DELAWARE

11. County or Parish, State
EDDY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other T & A	<input type="checkbox"/> Dispose Water

(Note: Report of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

LAST PRODUCING ZONE WAS 3062'-3078'. SET CIBP @ 3015' W/20' CMT ON TOP. TESTED CSG TO 500# PSI ON 10/6/94. WITNESSED BY DON EARLY W/BLM CARLSBAD DISTRICT. MERIT ASKED FOR A CONTINUED TA STATUS ON THIS WELL. THE REASON BEING THE ECONOMICS OF PRODUCING AT THE CURENT MARKET VALUE OF OIL & GAS. MERIT IS DOING A STUDY OF THE AREA FOR THE POSSIBILITY OF WATER FLOODING DELAWARE FORMATIONS. SEE ATTACHED CHARTS FOR TEST RESULTS.

RECEIVED
OCT 18 11 22 AM '94

Approved: 12
10/6/95

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title West District, Operations Supt Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date 11/9/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction of Reverse Side

OIL AND GAS INSPECTOR