

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-063567

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ DEC 9 1974

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

O. C. C.
ARTESIA, OFFICE

Suite 1000-Security Natl. Bank Bldg. - Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 990' FEL of Section 6, T-20S, R-27E

At top prod. interval reported below

At total depth

Connected Report

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

Yates Federal

8. FARM OR LEASE NAME

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

McMillan, S. R. Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-20S, R-27E

12. COUNTY OR PARISH

13. STATE

15. DATE SPUNDED

6/1/74

16. DATE T.D. REACHED

6/17/74

17. DATE COMPL. (Ready to prod.)

7/10/74

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3372

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

585'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

536-585'

Seven Rivers

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	375'	10"	mudded	375'
7"	22 lb.	536'	8"	circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	562'	

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion
536'-585'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
536-585'	None

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/14/74		Pumping 2" x 1 1/2" x 8'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/14/74	24 hrs.	---	→	46 BO			TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	WELL GRAVITY-API (CORR.)	
NA	NA	→	46 BO	-----	-----	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TSTM

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice President

DATE

11/20/74

*(See Instructions and Spaces for Additional Data on Reverse Side)