

DISTRIBUTION			
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A.G.S.			
AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

RECEIVED

OCT 2 1974

Operator Cities Service Oil Company ✓		O. C. C. ARTESIA, OFFICE	
Address Box 1919 - Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government Z	Well No. 1	Pool Name, including Formation North Butler Wells Wolfcamp gas	Kind of Lease State, Federal or Fee Fed. NM	Lease No. 8941
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 23 Township 20S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 - Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1492 - El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 23	Twp. 20S	Rge. 28E	Is gas actually connected? No	When 12-16-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res't. <input type="checkbox"/>	Diff. Res't. <input checked="" type="checkbox"/>
Date Spudded 6-23-74	Date Compl. Ready to Prod. 9-24-74		Total Depth 11,485'		P.B.T.D. 11,440'			
Elevations (DF, RKB, RT, GR, etc.) 3238' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9219'		Tubing Depth 11,239'			
Perforations 2.0.48" holes each @ 9219', 9221', 9223', 9225', 9235', 9237', 9239', 9241', 9246', 9251', 9253', 9255', 9257', 9259', 9261', 9265', 9271', 9273', 9275', 9277', 9290', TUBING, CASING, AND CEMENTING RECORD 9299, 9301' and 9303'.					Depth Casing Shoe 11,485'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		625'		625 sxs (Circulated)			
12-1/4"	9-5/8"		3008'		1200 sxs (Circulated)			
8-3/4"	5-1/2"		11485'		900 sxs			
2 1/8" 11239 w/ 2 1/8" 11200 9255' w/ 6' casing @ 7650'								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-31-74	Date of Test 9/24/74	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 3-3/4 hours	Tubing Pressure 1282#	Casing Pressure ---	Choke Size 4, 8, 10, & 12/64"
Actual Prod. During Test	Oil - Bbls. 156.75	Water - Bbls. -0-	Gas - MCF 121.87 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*E. P. ...*  
(Signature)

Region Operation Manager  
(Title)

October 1, 1974  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 19 1974

BY *W. C. ...*

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in multiple.