

**NEW MEXICO
OIL CONSERVATION COMMISSION**
P. O. BOX 3088
SANTA FE, NEW MEXICO

RECEIVED

MAY 22 1975

**O. C. C.
ARTESIA, OFFICE**

GAS SUPPLEMENT NO. (N/W) (SE) AR--262 DATE 4-11-75

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
Purchaser EPG & LI Pool North Burton Flats-Wolfcamp
Operator Cities Service Oil Company Lease Government Z Com
Well No. 1 Unit Letter K Sec. 23 Twp. 20 Rnge. 28
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____
Split Connection EPG 12-16-74 LI 4-7-75 W.A. Grasset DIST. # 2

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	PREV. ALLOW	REV. ALLOW	PREV. PROD.	REV. PROD.	REMARKS
JANUARY						
FEBRUARY		42000	21000	3410	3410	Disc. 2/14/75
MARCH		46500	-0-			
APRIL	.8000		36000			
MAY			46500			
JUNE						
JULY						
AUGUST						
SEPTEMBER						
OCTOBER						
NOVEMBER						
DECEMBER						
TOTALS						
ALLOWABLE PRODUCTION DIFFERENCE - - - - -				17590+		
March SCHEDULE O/U STATUS - - - - -				0		
REVISED March O/U STATUS - - - - -				17590+		
EFFECTIVE IN June SCHEDULE - - - - -						
PREVIOUS PERIOD ADJUSTMENTS - - - - -						CURRENT CLASSIFICATION N TO N

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr. Director

By _____