

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
1 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 South 1980 West NESW(K) Sec 23 T20S R28E

5. Lease Designation and Serial No.

NMMNM8941 - 56982

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Government 2 Com
008623

8. Well Name and No.

1

9. API Well No.

30-015-21242

10. Field and Pool, or Exploratory Area

Burton Flat Wolfcamp, No.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other *Set CIBP & Plug Morrow
Acidize Wolfcamp*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 11485

PBTD - 11367

Perts

RECEIVED
12/22/11348
12/1/9303

JAN 29 1996

OIL CON. DIV.
DIST. 2

See other side

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst

Date 12/6/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

**Government Z #1
Workover Procedures**

1. MIRU rig. Kill well w/2% KCl water. ND tree and NU BOP's. Release HES Perma-Lach @ 11,323' and POOH.
2. RU WL Set 5-1/2" CIBP @ 10,950' and dump bail 35' of cement on top of CIBP.
 - a) Depth Reference: Welex Bond Log, Run #1 dated 08/26/74.
3. Set second 5-1/2" CIBP @ 10,050' and dump bail 35' of cement on top of CIBP.
4. RDWL. PU redressed 5-1/2" HES Perma-Lach w/On/Off tool and 5' Mule Shoe Sub. TIH and set pkr @ $\pm 9175'$. Test csg to 1000 psi. Acidize Wolfcamp with 3000 gals of 15% NEFE HCl acid foamed w/1000 scf/bbl nitrogen and anti-sludging agent. Divert acid by dropping 50 1.3 sg ball sealers throughout treatment.
5. Flow and swab well, and allow to clean up. When enough information has been gathered to warrant further testing, kill well w/2% KCl and POOH w/tbg. LD Perma-Lach
6. PU anchor and tailpipe on 2-7/8" tbg and TIH. Set anchor at $\pm 9150'$. Run enough tbg below anchor to set pump below perms at $\pm 9303'$.

The following steps may be changed if well is flowing with good energy. Proceed as per Midland's recommendations.

7. ND BOP's and NU tree. Run pump and rods. Space-out and hang-off rods. Set beam pumping as per Midland's recommendation. PWOP. Report oil, gas and water volumes until production stabilizes.
 - a) Gas should go into the low pressure system which is already at the battery.
8. Obtain a State potential test. PWOL.