## DISTRIBUTION ANTA FE

## NEW MEXICO OIL CONSERVATION COMM ON

	ANTA FE ILE J.S.G.S.	REQUEST	AND			ld C-104 and C-116 65	
	LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECEIVED				
	TRANSPORTER GAS	-					
I.	PRORATION OFFICE APR 1 0 1975						
	Cities Service Oil Company  O.C.C.  Address						
	Box 1919 - Midland, Texas 79701						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well Recompletion	To report dual transporter and connection date.					
	Change in Ownership	Casinghead Gas Conde		"e			
	If change of ownership give name and address of previous owner			<u>,,</u>			
11.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F	Formation	Kind of Lease		Lease No.	
	Government Z Com.	1 Burton Flat -		State, Federal		NM 8941	
	Unit Letter K 198	Feet From The South	ne and 1980	_ Feet From T	The West		
	Line of Section 23	ownship 20S Range	28E , NMPM,	Eddy		County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)						
	The Permian Corporati	on	Box 1183 - Hou	ston. Te	xas 77001		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company (77.77778%) Llano. Inc. (22.2222%)		Address (Give address to which approved copy of this form is to be sent)  Box 1381 - Jal, New Mexico 88252  Box 1320 - Hobbs, New Mexico 88240  Is gas actually connected?				
	If well produces oil or liquids, give location of tanks.	Unit         Sec.         Twp.         Pge.           K         23         20S         28E	Is gas actually connected Yes	Whe	T5-10=(T1 - T	l Paso lano, Inc.	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
	Designate Type of Completi	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	stv. Diff. Restv.	
	Date Spudded Date Compl. Ready to Prod.				P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
	Perforations Depth Casing Shoe						
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING & TODING SIZE	02.711,021				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL  Date First New Oil Run To Tanks  Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.		Gas-MCF		
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	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
۷1.	CERTIFICATE OF COMPLIAN	CE	OIL CO	ONSERVA	TION COMMISSIO		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED APR 1 1 1975				
	Commission have been complied above is true and complete to the	BY W. a. Sressett					
			TITLE SUPERVISOR, DISTRICT II				
	ORIGINAL ,SIGNED BY E. Y. WILDER		This form is to be filed in compliance with RULE 1104.				
	(Signature) Fegion Operation Manager		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	April 9, 1975 (Date)		Fit1 out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

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