

Attachment 3160-5
OXY USA Inc.
Government Z #1
Sec 23 T20S R28E
Eddy County, New Mexico

1. MIRU PU. Kill well with produced wtr. ND WH, NU BOP. Release Baker Lok-Set packer.
2. RU Baker Tubular Services, and run Baker Wellhead Scanalog while TOOH w/tbg and pkr.
3. TIH w/4-5/8" RB and 6 - 3-1/2" DC's on 2-7/8" tbg and drill out sand and cement from 11162' to Baker Model DB pkr @ 11200'. TOOH w/RB, DC's, and tbg.
4. RIH w/CR shoe, jars and DC's on 2-7/8" and cutover Baker Model DB pkr. Push remains of pkr to bottom. TOOH w/mill, DC's, and tbg.
5. TIH w/Baker Lok-Set pkr and on-off tool w/1.87" profile nipple on 2-7/8" tbg to 11209'. Spot 150 gals 10% acetic acid. PU on pkr to 10950' and Circ hole w/2% KCl containing 3 gals per thousand Unichem Technihib 370 packer fluid. Set pkr @ 10950. ND BOP, NU WH.
6. RU perforators, install full 5000# lubricator and perforate Morrow perfs (11052' - 11209') 2 JSPF w/a 1-11/16" tubing gun at the following depths: 11052', 53', 54', 55', 56', 57', 58', 59', 60', 75', 76', 77', 78', 79', 95', 97', 98', 99', 11100', 01', 02', 87', 88', 93', 94', 95', 96', 97', 11207', 08', 11209'. Total of 32 holes. Depth reference log Schlumberger Compensated Neutron-Formation Density log dated August 6, 1974.
7. Test well natural.
8. If necessary, acidize Morrow perfs (11052' - 11209') w/5000 gals 7-1/2% NeFe HCl containing clay stabilizer, friction reducer, corrosion inhibitor, 1000 SCF N₂ per bbl, and 64 7/8" RCNBS. Anticipated treating pressure 6500# at 4 BPM (liquid rate). Maximum treating pressure 8500#. Flush w/2% KCl wtr containing 1000 SCF N₂ per bbl.
9. Test well recording all rates and volumes.
10. RU ARC and RIH w/tandem BHP bombs w/6000# gauges and 7 day clocks while well is flowing. Set BHP bombs in profile nipple. RD ARC and SI well for 7 days.
11. RU ARC and retrieve BHP bombs. Rerun bombs if necessary.
12. Put well on production.