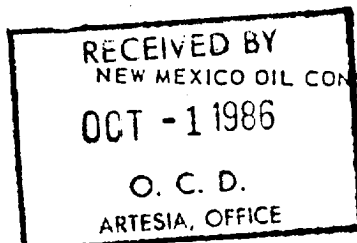


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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Federal Lse. # NM 8941

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil & Gas Corp.	8. Farm or Lease Name Government Z Com
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Burton Flats Wolfcamp, <u>North</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3238' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Plugging off the Morrow Zone ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11,485' Shale, OPBTD 11,440'. MIRU a pulling unit and POOH w/tubing, Baker AR-1 double grip packer, sliding sleeve, 4 jts. of 2-7/8" tubing, 8 blast jts., and a Model D locator seal assembly. Dumped 2 sacks of sand and 3 sacks of cement on top of a Model DB packer @ 11,200 - 11,162' for a new PBTD of 11,162'. RIH w/2-7/8" OD tubing and Baker loc-set packer and set the tubing @ 9109' and the Baker loc-set packer @ 9102'. This well is now producing from the Wolfcamp Perfs @ 9219 - 9303' only at the present time.

Post ID-2
10-3-86
PLA Mon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 9-30-86

APPROVED BY Les A. Clements TITLE Supervisor District II DATE OCT 3 1986

CONDITIONS OF APPROVAL, IF ANY: