## District I PO Box 1980, Hobbs, NM \$8241-1980

## State of New Mexico Lergy, Minerals & Natural Resources Department

## Form C-104 ST Revised February 10, 1994 D Instructions on back GT

District II

mit	to	<b>Appropriate</b>	District	Office	ı/
		Appropriate	5	Copies	U

Title

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Drawer DD, Artesia, NM 88211-0719 krict III 10 Rio Brazzo Rd., Aztoc, NM 87410 strict IV		OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088				Submit to Appropriate District Office 5 Copies AMENDED REPORT				
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		Midland	1, TX 7	79710	/					
							Recompletion *Pool Code			
API Number			R <sub>1</sub> -	Pool No					073280	
0-015-21242		Burton Flat Morrow						<del>,</del>	' Well Number	
' Property Code 008623		• Property Name Government Z							1	
				35,44						
or lot no.   Section   Township					North/South Line		Feet from the	East/West line	County	
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Lee Code 12 Producing	Method Cor	de l <sup>14</sup> Gas (	Connection Dat	e 16 C-129 P	ermit Number		C-129 Effective	Date 11	C-129 Expiration Dat	
Fed Flow			2/20/94							
. Oil and Gas T		ers								
"Transporter		Transporter N	iame	20	POD	21 O/G		" POD ULSTR		
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V. Produced Wa	ter			<sup>1</sup> PO	D ULSTR Loc	ation and	Description			
" POD	ter			<sup>14</sup> РО	D ULSTR Loc	ation and	Description			
<b>" POD</b> 2036250				<sup>2</sup> PO	D ULSTR Loc	ation and	Description			
<b>" РОВ</b> 2036250 7. Well Complet			Date			ation and	Description  ** PBTD		39 Perforations	
2036250  7. Well Complet  W/O ************************************		24 Ready I	1	"T 1148	TD	ation and		11:	<sup>39</sup> Perforations 342-11348 <sup>1</sup>	
** POD 2036250 **. Well Complet W/O ** ** ** ** ** ** ** ** ** ** ** ** **		<sup>26</sup> Ready I 12/2	20/94	<b>" T</b> 1148	т <b>о</b> 85 <b>'</b>		# PBTD 11367'			
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Printed Name

Previous Operator Signature