

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructions
reverse side)

DATE

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-0554235

6. IF INDIAN, ALLOTTEE OR PRIEST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texas International Petroleum Corporation ✓	8. FARM OR LEASE NAME Penn-Federal
3. ADDRESS OF OPERATOR 1720 Wilco Building, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT Golden Lane (Morrow)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31, T20S-R30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3307.6 GL	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

RECOMPLETION REPORT

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Spud date, cement surface csg. ✓	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17 1/2" hole at 11:00 a.m. 7-2-74, and drilled to 451'. Ran 13 jts of 13 3/8", 48#, H-40, S&C csg and landed @ 442'. Cemented csg with 350 sks. Halli Lt. Wt. containing 1/4#/sk flocele & 5#/sk gilsonite followed by 100 sx Class C containing 2% CaCl. Had no returns while cementing. After WOC 8 hrs, temp. survey indicating top cement @ 109'. Recemented from surface down 1" tubing with 475 sx Class C containing 4% CaCl in 13 stages with cement to surface on last stage. After WOC 20 hrs after last stage & 60 hrs after bumped plug tested casing to 600 psi for 1/2 hr. OK. Drilled shoe and below 442'-444'. Pressure tested cement around shoe to 600 psi after 1/2 hr. OK.

RECEIVED

JUL - 9 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *D.L. Murphy*
D.L. Murphy

TITLE Division Engineer

DATE 7-8-74

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side