

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0554235

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Penn-Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Golden Lane (Morrow)

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

31. T20S-R30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texas International Petroleum Corporation

3. ADDRESS OF OPERATOR

1720 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3307.6 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cmtg Protection Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 1650'. Drilled 10 5/8" hole to 4066'. Ran 98 jts 32#, 28#, and 24#, J-55 8 5/8" casing to 4065'. Cemented first stage with 500 sx Class C 50:50 Pozmix containing 5#/sk gilsonite and 1/4#/sk flocele followed by 150 sx Class C containing 1/4# per sk flocele and 2% CaCl₂. Opened Howco packer type DV tool at 1636'. Circulated estimated 50 sx to surface. Cemented second stage with 800 sx Class C 50:50 Pozmix containing 5#/sk gilsonite and 1/4#/sk flocele followed by 100 sx Class C containing 1/4#/sk flocele and 2% CaCl₂. Circulated estimated 70 sx to surface. Plug down on second stage 12:18 p.m., 7-17-74. WOC 24 hrs. Pressure tested BOP, wellhead, and casing above DV tool to 2200 psi., Held OK. Drilled DV tool and tested remainder of casing to 2200 psi. Held OK. Drilled cement plug and casing shoe and tested to 1000 psi. Held OK.

RECEIVED
JUL 25 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

G. L. Murphy

TITLE Division Engineer

DATE 7-23-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

*See Instructions on Reverse Side