

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

APR 19 1977

SANITARY	/	/
FILE	/	✓
U.S.G.S.	/	
LAND OFFICE	/	
TRANSPORTER	OIL /	
	GAS /	
OPERATOR	/	
PRORATION OFFICE	/	

Operator Pennzoil Company	
Address P. O. Drawer 1828 - Midland, Texas 79702	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain) Add LT PER Add GT GYM	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Penn-Federal	Well No. 1	Pool Name, Including Formation Wildcat / Atoka	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0554235
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 31 Township 20-S Range 30-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 - Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) First Int'l. Bldg. - Dallas, Texas 75270					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 31	Twp. 20	Rge. 30	Is gas actually connected? Yes	When 4-19-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-24-76	Date Compl. Ready to Prod. 6-02-76		Total Depth 12,590'		P.B.T.D. 12,022'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Atoka		Top Oil/Gas Pay 11,738'		Tubing Depth Tu bing less completion			
Perforations 11,738' to 11,746' (16 holes)					Depth Casing Shoe 12,066'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		451'		925			
10-5/8"	8-5/8"		4,066'		1,550			
7-7/8"	2-7/8"		12,066'		1,150			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 208	Length of Test 3 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 4,357#	Casing Pressure (Shut-in) -	Choke Size Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. C. Raney
Advanced Petroleum Engineer
April 18, 1977

OIL CONSERVATION COMMISSION
APPROVED APR 27 1977
BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple-completed wells.