

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE DATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554235

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Penn-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat (Atoka)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 31, T-20-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. ☐ OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

PENNZOIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Drawer 1828, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FN&WL of Sec. 31, T-20-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3328' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

CUTL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following represent the results of two tests run on 5/18/78. The purpose of these tests was to evaluate the producing capacity of the well at lower wellhead pressures for compression. No liquids were produced.

	5/18/78	5/19/78
Flowing Tubing Pressure	25 psig	25 psig
Orifice Size	3/4"	3/4"
Gas Prod.	233 MCF @ 24 Hrs	233 MCF @ 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. V. Dullin

TITLE

Operations Engineer

DATE

11/6/79

(This space for Federal or State office use)

(Cng. Sgd.) GEORGE H. STEWART

APPROVED BY

TITLE

DATE

NOV 0 1979

CONDITIONS OF APPROVAL, IF ANY: