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	Reason(s) for filing (Check proper box			
	New Well			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

Form C-104 Supersedes Old C-104 and C-110 Effective RECEIVED

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JAN 1 1 1982 O. C. D. ARTESIA, OFFICE land, Texas 79702-1828 Other (Please explain) Change in Transporter of: Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Penn <u>Federal</u> <u>Federal</u> JNM0554235 Wildcat, Atoka 1980 Feet From The North Line and 1980 __ Feet From The _ County Line of Section 31 Township 20S Range 30E , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil The Permian Corporation
Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 1183- Houston Texas 7700)
s (Give address to which approved copy of this form is to be sent) Southern Union Gathering Company 1400 Fidelity Union Tower - Dallas, TX 75201 Rae. Is gas actually conne Twp. If well produces oil or liquids, 31 ; 20 30 Yes 4/19/77 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v Gas Well Workover New Well Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) \mathcal{H}_{-} i - iV. TEST DATA AND REQUEST FOR ALLOWABLE 1-15.7 OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test <u>Cha 51</u> Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JAN 12 1982 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. Johnson

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-134 must be filed for each pool in multiply completed wells.

Office Manager (Title)

January 8,

1982

(Date)