

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
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re

Form approved.

Budget Bureau No. 42-R1424-056

5. LEASE DESIGNATION AND SERIAL NO.

NM 0490017A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FASKEN FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

AVALON

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5-21S-26E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 18 1979

O. C. C.

ARTERIA OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MONSANTO COMPANY

3. ADDRESS OF OPERATOR

1330 Midland NBT, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FML &amp; 660' FSL Section 5

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3213

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Workover stimulation ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1979

3/4 RU; Pump 10 Bbls. 2% KCL Wtr to kill well; Mix &amp; pump 25 Sx. 10/20 frac sand w/ 45 Bbls. 2% KCL 7, pump down tubing; Let set 2 Hrs for frac sand to settle out; WIH w/ 1 3/4" dump bailer w/ cmt; T/Sand @ 10,683'; Dump 2 bailers of cmt; Have 15' cmt on top of sand; PSTD 10,668'.

3/6 Tbg on slight vac; FL 6000' FS; WIH; Perf w/ 2" tbg gun from 10,616-20 = 4'; 10,604-606 = 2'; 10,596-600 = 4' &amp; 10,572-76 = 4'; 2 SPF; Total of 32 holes; POH, no pressure; Started swabbing; Swab 27 BLW in 5 Hrs; last hr 5 BW from SN; Gassy wtr from SN to surface; Gas TSTM.

3/7 SITP (15 Hrs) 180 psi; WIH w/ swab; FL 7500'; Swab down to 9000'; Acidized w/ 3000 Gals. 7 1/2% MS w/ 5000 scf N2 pad + 1000 scf N2/Bbl; Flushed to perfs w/ 2% KCl wtr + 1000 scf N2/Bbl; Used 50 balls in 2 stages; Had good ball action; Max press 5500 psi; Avg Press 5100 psi; AIR 4.2 BPM; ISDP 4300 psi, 10 Min 3900 psi; TL 109 Bbls; Open on 24/64" choke; 1st Hr FTP zero; Rec 18 BL; 2nd Open to 1" choke, flowing by heads; FTP zero; Rec 12 BF; 3rd start swabbing; Swab 2 Hrs; Last hr swab 7 BF; FL 4500' to 5000'; Gassy, good gas about 15 Min to 20 Min between swabs; Total recovery 55 BF of 109 BL; SION.

3/8 SITP (14 1/2 Hrs) 860 psi; Open on 1/2" choke; Died in 1 Hr; no rec. Started swabbing; Rec 49 BF in 8 Hrs; last hr swab 4 BF; FL 9500' FS; Rec total of 104 Bbls of 109 Total load.

3/9 15 Hr. SITP 975#; Put on line; Produced 27 MCF gas and died.

3/10 Well dead.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regional Prod. Mgr.

DATE

5/11/79

(This space for Federal or State office use)

APPROVED BY

ALBERT R. STALL

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 17 1979

CONDITIONS OF APPROVAL, IF ANY: