

N.M.O.C.D. COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

N M 8490017-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JAN 30 1980

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

ARTESIA, OFFICE  
Fasken Fed.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Avalon *Atoka*11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

5 T.21S., R 26 E.

12. COUNTY OR  
PARISH  
Eddy

13. STATE

New Mex

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐

Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW  
WELL ☐WORK  
OVER ☒DEEP-  
EN ☐PLUG  
BACK ☒DIFF.  
RESVR. ☐

Other \_\_\_\_\_

2. NAME OF OPERATOR

Ralph Nix ✓

3. ADDRESS OF OPERATOR

P. O. Box 617 Artesia, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL &amp; 1980' F W L

At top prod. interval reported below

At total depth

14. PERMIT NO.

ARTESIA, NEW MEXICO

15. DATE SPUDDED

6-21-74

16. DATE T.D. REACHED

7-31-74

17. DATE COMPL. (Ready to prod.)

12-28-1979

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

3213 G1

19. ELEV. CASINGHEAD

3213

20. TOTAL DEPTH, MD &amp; TVD

10,950

21. PLUG, BACK T.D., MD &amp; TVD

10,290'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

No

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

10,950

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

10,016- 022

Atoka

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL FDC DiI PML (no new log ran on well)

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	500	17 1/2	650 sx circ.	none
9 5/8"	36	1990	12 1/4	1,000 sx Circ.	none
5 1/2	17-20-23	10,950'	8 3/4	800 Sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9882'	9892

31. PERFORATION RECORD (Interval, size and number)

10,016-022 13 holes (Dia .37"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,016-22	500 gallons 10% HCL

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-28-79		Flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-28-79	24	3/4"	→	-	92	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3800-470#	packer	→		92	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Connected to Southern Union

TEST WITNESSED BY

Kincheloe

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dalton Kincheloe

TITLE

Agent

DATE

1-25-1980

\*(See Instructions and Spaces for Additional Data on Reverse Side)