

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N M 0490017-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fasken Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Avalon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5-21-26

12. COUNTY OR PARISH

Eddy

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Ralph Nix

MAR 13 1980

3. ADDRESS OF OPERATOR

Box 617 Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with an approved survey. See also space 17 below.)
At surface

1980' FWL & 660' FSL Sec. 5 T. 21 S. R. 26 E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3213 GI

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 5, 1980 Moved in frac tank and Pulling unit.

March 6, Haliburton Treated well with 2,000 gallons 7 1/2% Morrow Flow acid plus 240 bbls Gelled water. Attempted to Frac treatment but formation too tight. A total of 276 bbls fluid used. Pressure between 5400# and 8500#. Well shut in for 30" and flowed back approximately 150 bbls gelled water. Swabbed down flowing gas at approx. 250,000 MCF. Flowing pressure 20-60# 3/4" choke.

March 7, Shut in well head pressure 2200# at 8:AM blew well for 1 1/2 hrs and flowed 8-10 bbls water. Swabbed 2-3 bbls water

March 8, Shut in well head pressure 2260# at 8:AM Blew well down for 2 hours went in with swab and did not encounter solid fluid. Released swabbing unit and shut well in for connection to El Paso line March 12.

March 12 Shut in well head pressure 2700# waiting for connection

18. I hereby certify that the foregoing is true and correct

SIGNED

Dalton Kinchela

TITLE

Agent

DATE

3-12-80

(This space for Federal or State office use)

APPROVED BY

GEORGE H. STEWART

TITLE

DATE

MAR 14 1980

CONDITIONS OF APPROVAL, IF ANY: