· ·								
E/								
NO. OF COPIES RECEIVED							20 0	1~ 7/7~~
DISTRIBUTION		NE	MEXICO OIL CON	SERVATION C	OMMISSION	معر معرا	Form C-101	15-21255
SANTA FE				REU	CETV	ED	Revised 1-1	
FILE							5A. Indica	te Type of Lease
U.S.G.S.				111	N 2 4 19	74	STATE	X FEE
OPERATOR	4			50	1 1 <u>1</u> -1 40		.5. State Oi	l & Gas Lease No.
OPERATOR	$+ \square$			-). C. C.			
							$\Lambda M M$	
a. Type of Work	JN FUR FI		DRILL, DEEPEN	, OR PLUG	BACK			
[3	a						7. Unit Agi	reement Name
b. Type of Well DRILL	ਹ		DEEPEN		PLUG E		P. Form on	Lease Name
OIL GAS WELL	3	HER		SINGLE	MUL	TIPLE []		ate BR
. Name of Operator			· · · · · · · · · · · · · · · · · · ·			ZONE	9. Well No.	
Atlantic Richfield	1 Company	7						1 .
. Address of Operator			······································				10. Field a	nd Pool, or Wildcat
P. O. Box 1710, Ho	bbs, New	v Mexico	88240					law Draw
	er K			FEET FROM THE	Sout	h	iiiiit	
				- CEI FROM THE		LINE	NIIIIA	///////////////////////////////////////
ND 1980 FEET FROM	ATHE West		NE OF SEC. 16	тwp. 215	RGE. 26	E NMPM	ΛΙΙΙΙΙ	///////////////////////////////////////
	IIIIII);	AHHH	TIIIIIIIIII		IIIIII.	IIIII	12. County	<u> </u>
+++++++++++++++++++++++++++++++++++++++	<i>HHHH</i>	HHH		1111111	IIIII		Eddy	
		111111				IIIII	<u>(((((())))))</u>	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH	<i>HHH</i>		<u> </u>	IIIII			
		111111		19, Proposed E		A. Formatio	n	20. Rotary or C.T.
. Elevations (Show whether DI	$\frac{1}{RT. etc.}$	21A Kind	& Status Plug. Bond	11,250'		Morro		Rotary
To be reported	,,			21B. Drilling C			1	x. Date Work will start
			CA #8	Delta Dri	Iling C	ompany	June	20, 1974
		F	ROPOSED CASING AN	D CEMENT PR	OGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	TSETTING	DEPTH	SACKSOF		EST. TOP
26"	20"		94#	20		Approx		Circ to surface
17-1/2" 12-1/4"		8" OD	48#	500		800	<u>b yus</u>	Circ to surface
12-1/4"	8-5/	8″ OD	24#	2500	1	1500	<u></u>	Circ to surface
7-7/8"	5-1/	2" OD	15.5 & 17#	I At T	.D.	600		to Buildee
Propose to drill d Blowout preventer used (3000 psi W.P	will be :	install	ed above surfa				ular ty	pe will be
								ROVAL VALID
								O DAYS UNLESS
							DRILLIN	G COMMENCED,
							9-	-25-74
ABOVE SPACE DESCRIBE PR E Zone. Give blowout prevent	ER PROGRAM, 1	DGRAM: IF F	PROPOSAL IS TO DEEPEN	OR PLUG BACK, G	IVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
reby certify that the informali	on above is tr	ue and comp	lete to the best of my l	nowledge and b	elief.		• • • • • • • • • • • • • • • • • • •	·····
In-K.			1					
ned The	sax.	a caf	TuleDist.	Drlg. Su	pv.	I)ate6/	14/74
(This space for	State Use)		<	<u></u>		<u> </u>		
1 'IIA	L.							
PROVED BY / U, U, 7	Messe	UN_	TITLE OIL AND GA	8 INSPECTOR	3	r	ATE JUN	2 5 1974
NDITIONS OF APPROVAL, IF	ANY:	a .			Notify	N.M.O.	C.C. in su	2 5 1974
	(Lement n	nust be circulated	() ()	tim	A to with	tens cenne	nting
	C111	face beb	ind 1378 + 81/8	casing		, 8	تی در معناد میں	*1 Of
	341					the	<u>casi</u>	ung

NEW DEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

			TION AND ACR			Supersedes C-1: Effective 1-1-65
Operator	,		s must be from the ou Lease	ter boundaries of t	he Section.	
Atlantic R: Unit Letter	ichfield Com		State	e BR		Well No.
K	Section 16	Township 21S	: Rana	^{ge} 26E	County Eddy	
Actual Footage Lo 1980	cation of Well: feet from the	South	line and 1980	<u>. </u>		
round Level Elev	Producing	Formation	line and Pool	feet	from the Wes	t line Dedicated Acreage:
3285.4		ow (Gas)	Cato	claw Draw 🦟	day of	on the plat below.
 3. If more the dated by one of the da	an one lease of communitization X No If is "no," list th f necessary.) ble will be assig	f different owner , unitization, for answer is "yes e owners and tr <u>Over</u> gned to the well	ship is dedicated ce-pooling.etc? "type of consoli act descriptions w until all interests -standard unit, el	l to the well, h dation which have actu	ave the interes	hip thereof (both as to working RECEIVED ts of all punces being 72 posoli- CERTIFICATION
• • •		cities perv	vice		tain	reby certify that the information con- ed herein is true and complete to the of my knowledge and belief.
Midwest	 Oil:Corp.	L-6705	ARCO	ARCO	tain	reby certify that the information con- ed herein is true and complete to the
	Oil:Corp.			ARCO 12 922	Tain best Name Fostin Dis Compa Atl Date	reby certify that the information con- ed herein is true and complete to the of my knowledge and belief.
Ŀ	-539 ARCO	L-6705	ARCO		tain best Narre Fostfu DIS Compa Atl Date 6/1	reby certify that the information con- ed herein is true and complete to the of my knowledge and belief.
L.	-539	L-6705	ARCO K4334	L2 922	tain best Name Fostin Dats Compa At1 Date 6/1 I he show notes under is tr	reby certify that the information con- ed herein is true and complete to the of my knowledge and belief.
L.	-539 ARCO 980'	L-6705	ARCO K4334	L2 922	Tain best Narre Fosti DIS Compa At1 Date 6/1 I he show notes under is tr know Date Su 6/20 Registe	reby certify that the information con- ed herein is true and complete to the of my knowledge and belief.

By Operating Agreement, all W.I. Owners in Section 16-T21S-36E, Eddy County, New Mexico have entered into an Operating Agreement w/ARCO named Operator and interest listed as follows:

ARCO 43.75 Cities Service 43.75 Midwest Oil Corp 12.50 100.00

.

Upon completion of well, all of Section 16 will be communitized.