

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

MAR - 4 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-4334	
7. Unit Agreement Name	
8. Farm or Lease Name State BR Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Avalon Morrow Gas	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator ARCO Oil and Gas Co.

Div of Atlantic Richfield Co.

Address of Operator

P. O. Box 1710, Hobbs, N M 88241-1710

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 21S RANGE 26E NMPM.15. Elevation (Show whether DF, RT, GR, etc.)
3285.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER Frac Morrow ☐

PLUG AND ABANDON ☒
Morrow only if ☐
frac unsuccessful ☐
CHANGE PLANS ☐
recomp in Canyon ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, set blank plug in 1.87" F nipple. Install BOP, POH w/2-3/8" tbg.
2. RIH w/2-7/8" tbg, latch into Lok-set pkr @ 10,709'. Remove blanking plug.
3. Acidize Morrow 10,820-10,929' w/1500 gal 7½% Morrow flow BC acid. Swab test. Frac Morrow w/32,000 gal of Versagel-1500 & CO₂ carrying 33,000# sd. Swab & flow for test, return to production

If Morrow unproductive, P&A in the following manner: POH w/tbg & Lok-set pkr. Set cmt retr @ approx 10,800'. Cmt sqz Morrow perms 10,820-10,929' w/150 sx Cl C cmt contg 2% CaCl₂. Spot 10 sx cmt on top of retr. Recomplete to Canyon per Application For Permit To Drill, Deepen or Plugback reported separately on Form C-101.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. SchmidtTITLE Dist. Drlg. Supt.DATE 3/02/82APPROVED BY W.A. GressettTITLE SUPERVISOR, DISTRICT 2DATE MAR - 9 1982

CONDITIONS OF APPROVAL, IF ANY: