bmit 5 Copies
ppropriate District Office
ISTRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page
RECEIVED

)ISTRICT II
1.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SEP 1 3 1991

TRICT III) Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWABL	E AND AUTHORIZA	ATION	O. C. ARTERA C	D. Jegina		
	TO TRANSPORT OIL AND NATURA				Well API No.			
Hondo Oil & Gas	Hondo Oil & Gas Company				3001521255			
P. O. Box 2208,		Mexico 8820						
son(s) for Filing (Check proper box)		Transporter of:	Other (Please explain	·)				
v Well		Dry Gas						
ompletion \square		Condensate						
ange in Operator Lange of operator give name	Campylicad Gas	Constitution						
address of previous operator								
DESCRIPTION OF WELL	AND LEASE Well No.	Pool Name, Including	Formation Kind of					
State BR Com.	1	Avalon Mo	rrow (Gas)	State, n	WKKW KENK	K-45.		
ation	. 1980	Foot From The SC	outh Line and198) Fee	From The	West	Line	
Unit Letter K			_		Ed	dy	County	
Section 16 Townsh	nip 21S	Range 26 E	, NMPM,					
. DESIGNATION OF TRAI	NSPORTER OF O	IL AND NATUR	Address (Give address to whi	ch approved	ony of this form	is to be sen	u)	
me of Authorized Transporter of Oil	or Conde	nsate XX	P. O. Box 1558,	Brecke	nridge, I	x 760	24	
Koch Oil Compar	Address (Give address to which approved copy of this form is to be sent)							
ame of Authorized Transporter of Casinghead Gas or Dry Gas X			P. O. Box 189, Hobbs, NM 88241					
well produces oil or liquids, we location of tanks.	Unit Sec.	Twp. Rge. 21S 26E	Is gas actually connected? Yes	08/26/	91			
this production is commingled with the		pool, give commingli	ng order number:					
. COMPLETION DATA			New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	Oil Wel	i Gas Well		Deepon.			<u> </u>	
ate Spudded	Date Compl. Ready to Prod.		Total Depth	Depth P.B.T.D.				
				op Oil/Gas Pay Tubing Depth				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			D		Death Caring	Depth Casing Shoe		
erforations					Depui Casing			
	TUBINO	. CASING AND	CEMENTING RECORD		A SAME APPLICA			
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET		SACKS CEMENT			
. TEST DATA AND REQU	TECT FOR ALLOW	** * **						
OIL WELL (Test must be aft.	EST FUR ALLUY	VABLE	the send to or exceed ton all	owable for th	is depth or be fo	r full 24 hou	urs.)	
OUD To Took	er recovery of total volum	VABLE re of load oil and mus	t be equal to or exceed top all Producing Method (Flow, p	owable for th wnp, gas lift,	is depth or be fo etc.)	r full 24 hoi	urs.)	
Date First New Oil Run To Tank	er recovery of total volumer Date of Test	VABLE se of load oil and mus	Producing Wester (French	owable for th ump, gas lift,	·	r full 24 hoi	ers.)	
Date First New Oil Run To Tank	er recovery of total volum	VABLE re of load oil and mus	Producing Method (Flow, p	owable for th ump, gas lift,	is depth or be for etc.) Choke Size	r full 24 hoi	urs.)	
Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	VABLE ne of load oil and mus	Producing Wester (French	owable for th ump, gas lift,	·	r full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Test	VABLE ne of load oil and mus	Casing Pressure	owable for th wnp, gas lift,	Choke Size	r full 24 hoi	urs.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil - Bbls.	VABLE ne of load oil and mus	Casing Pressure Water - Bbls.	owable for th wnp, gas lift,	Choke Size Gas- MCF		us.)	
Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	VABLE ne of load oil and mus	Casing Pressure	owable for th wnp, gas lift,	Gas- MCF Gravity of C		urs.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	ne of load ou ana mus	Casing Pressure Water - Bbls.	owable for th wnp, gas lift,	Choke Size Gas- MCF		us.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (S	hut-in)	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)		Gas- MCF Gravity of C Choke Size	ondensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S	hut-in)	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)		Gas- MCF Gravity of C	ondensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (S	Shut-in) MPLIANCE aservation	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)		Gas-MCF Gravity of C Choke Size	ondensate DIVISI	ON	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and to the production have been complied with	Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (S FICATE OF CON regulations of the Oil Con and that the information	Shut-in) MPLIANCE Inservation given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	NSER\	Gravity of C Choke Size	ondensate	ON	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S FICATE OF CON regulations of the Oil Cor and that the information my knowledge and belief	Thut-in) MPLIANCE Inservation given above f.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approv	NSER\	Gas-MCF Gravity of C Choke Size /ATION SEP 1	ondensate DIVISI 8 1991	ON	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF 1 hereby certify that the rules and to Division have been complied with its true and complete to the best of	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S FICATE OF CON regulations of the Oil Cor and that the information my knowledge and belief	Thut-in) MPLIANCE Inservation given above f.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approv	NSER\	Gas-MCF Gravity of C Choke Size /ATION SEP 1	ondensate DIVISI 8 1991	ON	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and to the pitot, back present complied with	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S FICATE OF CON regulations of the Oil Cor and that the information my knowledge and belief	with the initial control of the initial control on the initial contr	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approv By	NSER\ ed	Gravity of Control of Choke Size /ATION SEP 1 AL SIGNED ILLIAMS	ondensate DIVISI 8 1991	ON	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF 1 hereby certify that the rules and to Division have been complied with is true and complete to the best of	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S FICATE OF CON regulations of the Oil Cor and that the information my knowledge and belief	Shut-in) MPLIANCE Inservation given above f. Medical Secretary Title	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approv	NSER\ ed	Gas-MCF Gravity of C Choke Size /ATION SEP 1	ondensate DIVISI 8 1991	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.