

District I  
PO Box 1980, Hobbs, NM 88241-1980  
  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>2</sup> Operator Name and Address. Devon Energy Corporation (Nevada) 1500 Mid America Tower 20 N. Broadway Oklahoma City, OK 73102-8260		<sup>1</sup> OGRID Number 6137
<sup>4</sup> Property Code		<sup>5</sup> Property Name STATE "BR" COM
		<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
K	16	21S	26E		1980	SOUTH	1980	WEST	EDDY

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary N/A	<sup>14</sup> Lease Type Code State K-4334	<sup>15</sup> Ground Level Elevation 3285.4'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 10,074'	<sup>18</sup> Formation Strawn	<sup>19</sup> Contractor unknown at this time	<sup>20</sup> Spud Date June, 1997

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48 & 54	510'	500 + 8 yds RediMix	surface
12 1/4"	8 5/8"	24 & 32	2503'	900	surface
7 7/8"	5 1/2"	15.5 & 17	11,134'	850	7800' Temp Svy

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

The State "BR" Com #1 was drilled in 1974 and completed as a dual Morrow/Atoka producer. In 1977 the Atoka watered out and it's perfs were cmt squeezed. In 1982 another workover was performed to cmt squeeze wet Morrow perfs. It is proposed to isolate the existing inactive Morrow perfs 10,922-10,930' by placing CIBP's at +/-10,800' and +/- 10,075' with 39' of cmt on top of each. The Strawn will be perf'd at 9758-9764' and 9940-9944' and stimulated by an acid job. In the event the Strawn is non-commercial, a secondary objective will be tested, prior to well abandonment. A CIBP will be set at +/-9730' with a minimum of 39' of cmt on top. The Cisco Canyon will be perf'd at 9618-9629', 9637-9641' and 9645-9647', stimulated by an acid job then frac'd.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Candace R. Graham		Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Printed name Candace R. Graham		Title: DISTRICT II SUPERVISOR	
Title: Engineer Technician		Approval Date: MAY 27 1997	
Date: May 19, 1997		Expiration Date:	
Phone: (405) 235-3611 X4520		Conditions of Approval:	
		Attached <input type="checkbox"/>	