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JP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-21255</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>K-4334</b>
7. Lease Name or Unit Agreement Name STATE "BR" COM
8. Well No. <b>1</b>
9. Pool name or Wildcat Avalon (Strawn)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other -----	2. Name of Operator <b>DEVON ENERGY CORPORATION (NEVADA)</b>
3. Address of Operator <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611</b>	4. Well Location Unit Letter <b>K</b> <b>1980</b> Feet From The <b>south</b> Line and <b>1980</b> Feet From The <b>west</b> Line Section <b>16</b> Township <b>21S</b> Range <b>26E</b> NMPM <b>Eddy</b> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GL 3285.4'</b>

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

06-27-97 thru 07-02-97 RU pulling unit. NU BOP. Packer stuck set 10,896'. Backed off 2 3/8" tbg at 10,805' and recovered 190 jts. Set CIBP at 10,780' with 35' of cement on top. TOC at 10,745'. Set CIBP at 10,075' with 35' of cement of top. TOC at 10,040'. Press tested csg to 1500 psi for 15 mins, held OK. Ran 2 7/8" P105 tbg, packer and on-off tool. Pumped 750 gals 15% HCl down tbg then reversed out. Set packer at 9627'. Press tested csg to 1500 psi for 15 mins, held OK. Perf'd Strawn at 9940', 9941', 9942', 9943', 9944' with 8 holes and 9758', 9759', 9760', 9761', 9762', 9763', 9764' with 12 holes; total 20 holes. Ran 4 point test. SI, WOPL.

07-08-97 thru 08-02-97 Ran FSG plug and set in on-off tool at 9625'. Checked flow rates. POH w/2 7/8" string. Ran 2 3/8" N-80 tbg, set packer set at 9134'. Circ'd hole w/packer fluid. Knocked FSG plug out of on-off tool and chased to bottom perf. Completed wellhead and flow line. Opened to gas sales line 08-01-97. Began flow testing.

08-05-97 thru 08-19-97 Had problems with ice blocks down hole. Pumped methanol down tbg. Ran coiled tbg. Pumped in heated nitrogen and 10 ppg brine. Reper'd 9758-9764' and 9940-9944' for a total of 60 shots. Ran coiled tbg. Jetted with heated nitrogen and 10 ppg brine. Acidized perfs with 1000 gals 15% HCl + 40 BS. Resumed flowing to sales and monitoring temperatures and pressures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi R. Graham

TITLE ENGINEERING TECHNICIAN

DATE August 26, 1997

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

Approved by \_\_\_\_\_  
Conditions of approval, if any:

TITLE \_\_\_\_\_

DATE **SEP 9 1997**