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LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR		2		
PROBATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS CEIVED

TRANSPORTER OIL	- 1 4 E B			
OPERATOR 2	JUN 1 9 1975			
Operator			O. C. C.	
Atlantic Richfield Con	mpany	A	RTESIA, OFFICE	
P.O. Box 1710, Hobbs	, New Mexico 88240	·		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)  Designate initial	Transporter of Conden-	
Recompletion	Oil Dry Gas	Designate initial Transporter of Condensate effective 6-1-75.		
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner		-		
. DESCRIPTION OF WELL AND I	EASE Dual w/Avalon-Mor		Lease No.	
State BR Com.	l Avalon Atoka G	as State, Federal	or Fee State k4334	
= ·	Feet From The South Line	e and 1980 Feet From T	he_West	
Line of Section 16 Tow	nship 21S Range 26	E , NMPM,	Eddy County	
L DESIGNATION OF TRANSPORT		S	ad conv of this form is to be sent!	
Name of Authorized Transporter of Oil The Permian Corporation		Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1183 Houston Texas 77001		
Name of Authorized Transporter of Cas.		P.O. Box 1183, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gas Cor	mpany Unit Sec. Twp. Rge.	1400 Fidelity Union Town Is gas actually connected? Whe	ver, Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	K 16 21S 26E	Yes 2-	14-75	
If this production is commingled with COMPLETION DATA		Letter o	td 12-0-74 At. Porte	
Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Figs.v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be as able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke Size	
k CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and r	egulations of the Oil Conservation	en BY W C SUSSION		
Commission have been complied wabove is true and complete to the	ith and that the information given			
		TITLE SUPERVISOR.		
D. L. Shace	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Accountant I	nues)	tests taken on the well in accordance with RULE 111.		
6-18-75	ile)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Da	ite)	well name or number, or transport	. III, and VI for changes of owner, en or other such change of condition.	
		Separate Forms C-104 must completed wells.	t be filed for each pool in multiply	