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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

DEC 10 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-4334

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR TO BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT OR PROPOSAL FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER ☐	2. Name of Operator
Atlantic Richfield Company	3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240	4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 21S RANGE 26E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
	3285.4' GR

7. Unit Agreement Name	8. Farm or Lease Name
	State BR Com
9. Well No.	10. Field and Pool, or Wildcat
1	Avalon Atoka Gas
	Avalon Morrow Gas
12. County	
Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER Acidize Atoka Gas Zone ☐	
ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ Atoka Gas zone only ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 10/26/77, killed well, inst BOP. POH w/169 jts 2-3/8" tbg. Left top of fish @ 5250'. Ran chemical cutter, cut 2-3/8" tbg @ 10,194' & 10,220', unable to recover tbg. Ran string shot, backed off tbg @ 9969'. POH w/tbg. Left fish w/collar looking up @ 9969'. WIH w/2-7/8" tbg w/screw-in sub. Screwed into fish @ 9987'. POH w/1 jt 2-3/8" tbg, Otis crossover sub, cplg off pkr & 2" pkr mandrel. TOF @ 10,020'. RIH w/jet cutter, cut tbg @ 10,039'. Rec tbg, Model 45-A-pkr, Otis crossover. Ran back in hole w/grapple, caught fish & pulled 7 jts 2-3/8" tbg. TOF now @ 10,238'. RIH w/BP & pkr, set BP @ 10,226' & pkr @ 10,003'. Acidized Atoka perfs 10,105-108' w/1500 gals 7 1/2% MS acid cont'g 1000 SCF nitrogen/bbl. Opened well to pit on 3/4" ck, flwd back nitrogen & 32 BAW in 1 1/2 hrs & died. Gas TSTM. POH w/pkr. RIH w/retrievematic pkr on tbg, spott 4 sx 20/40 sd to 10,200'. Set pkr @ 9968'. Squeezed Atoka gas perfs 10,105-108' w/100 sx C1 H cmt cont'g 8/10 of 1% Halad 22 & 5# KCL/sk. Squeeze press 2600-4800#. RO 9 sx cmt. POH w/pkr. RIH w/bit, drld cmt 9962-10,109'. Press tstd squeezed perfs w/1500# 30 mins OK. Circ sd off BP @ 10,226'. POH w/BP. RIH & caught TOF @ 10,251' & POH w/fish. RIH w/completion assy to produce Morrow perfs 10,820-929' as single gas well. On 8 hr test flwd Morrow perfs 10,820-929', 270 MCF & 23 BLW on 3/4" ck, FTP 40#. On 24 hr test 12/6/77 flwd Morrow perfs 10,820-929', 600 MCFG, 2 B & 2 BW on 64/64" ck, FTP 475#, CP 50#. Completed as single Morrow Gas well. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Dirg. Supt.</u>	DATE <u>12/8/77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>DEC 10 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		