| DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SS SANTA FE V REQUEST FOR ALLOWABLE E FILE V AND AND U.S.G.S. Image: Company AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS IRANSPORTER OIL V Image: Company V OPERATOR V Image: Company V | JAN 7 1982 O. C. D. |
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| LAND OFFICE IRANSPORTER OIL V GAS V OPERATOR V PRORATION OFFICE PROPATION OFFICE | |
| IRANSPORTER OIL GAS / GA | 6 C B |
| PRORATION OFFICE | و يو ورو و کوه |
| | -AUTOMA, OFFICE |
| Division of Atlantic Richileia Company | |
| P.O. Box 1710, Hobbs, N.M. 88240 Other (Please explain) Reason(s) for filing (Check proper box) From: Gas Company of New Well Other (Please explain) Recompletion Other (Please explain) Change in Transporter of: To: Southern Union Change in Ownership Casinghead Gas Condensate for metrobin give name for metrobin give name | New Mexico Gathering Co. |
| If change of ownership give name and address of previous owner | Lease No. |
| I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease Name I Avalon Mareow Gas State, Federal or Fee | State K-4334 |
| K 1980 Feet From The South Line and 1980 Feet From The | lest |
| | Eddy County |
| II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL or Condensate Name of Authorized Transporter of OIL or Condensate The Permian Corporation P.O. Box 1183, Houston, TX Errepáson Natural Scas Co. Or Dry Gas X Southern Union Gathering Co. Ist International Bldg., Such and the produces oil or liquids, Vent 16 If well produces oil or liquids, Vent 16 21S 26E | 77001 y of this form is to be sent) |
| If this production is commingled with that from any other lease or pool, give comminging and the second sec | Back Same Res'v. Diff. Res'v. |
| Designate Type of Completion - (X) | .T.D. |
| Top Oil/Gas Pay | ing Depth |
| | th Casing Shoe |
| TUBING, CASING, AND CEMENTING RECORD | SACKS CEMENT |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET | |
| Test must be after recovery of total volume of load oil and n | nust be equal to or exceed top allo |
| V. TEST DATA AND REQUEST FOR this depth of buy of the for this depth of buy of the for the second se | c.) Post of it |
| Date First New Cil Run To Tanks Date of Casing Pressure Casing Pressure C | ncke Size |
| Transition of Test | cs - MOF |
| | |
| GAS WELL Bbla. Condensate/ NUMOR | irevity of Condensate |
| Tarting Method (pitor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) | |
| | 10N COMMISSION |
| VI. CERTIFICATE OF COMPLIANCE JAN 11 N | |
| VI. CERTIFICATE OF COMPLIANCE JAN 1 1 IS I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. JAN 1 1 IS APPROVED BY | DISTRICT II |
| VI. CERTIFICATE OF COMPLIANCE JAN 1 1 IS I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BYSUPERVISOR_ | DISTRICT II mpliance with RULE ble for a newly dril' ed by a tabulation ance with RULE t be filled cut co |

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