

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR Texas Oil & Gas Corp. ✓					
3. ADDRESS OF OPERATOR P. O. Box 591, Midland, Texas 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FWL, 1980' FNL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED OCT 16 1974			
15. DATE SPUDDED 7-13-74		16. DATE T.D. REACHED 3-29-74		17. DATE COMPL. (Ready to prod.) 10-7-74	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3270 Gr		19. ELEV. CASINGHEAD 3270			
20. TOTAL DEPTH, MD & TVD 11,979		21. PLUG, BACK T.D., MD & TVD 11,820		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,412-11,616 Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/N/Density		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	576	17 1/2	650	None
8 5/8"	24 & 32	3109	12 1/2 & 11	1900	None
4 1/2"	11.6 & 13.5	11,894	7 7/8	650	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	11046	11046			
31. PERFORATION RECORD (Interval, size and number)					
11,412-481 w/2-3/8"/ft					
11,434-446 w/2-3/8"/ft					
11,472-476 w/2-3/8"/ft					
11,594-616 w/2-1/8"/ft					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
11,412-476		5,000 gals 74% HSA			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
10-1-74		1			
CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
14/64		0		154	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
3294		Pkr		3717	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
Vent					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J. R. Colter		TITLE Staff Engineer		DATE 10-9-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	10,560	10,673	GTS after 20" @ 65 MCDF. Rec 124' H. dist cut @ GCDM. 1000' WB. 90" ISIP 4738, 60" test, IFP NA, FFP 553, 120" FSIP 4718	Strawn	10,460	
Atoka	10,920	11,235	PKR Failed	Atoka	10,780	
Morrow	11,380	11,628	GTS @ 5500 MCDF after 5". Rec 1000' WB. 120" SSIP 4840, 120" test, IFP 4240, FFP 4677, 240" FSIP 4840	Morrow	11,400	