N. OF COPIES RECEIVED S DISTRIBUTION SANTA FE FILE I U.S.G.S. I LAND OF FICE OIL I RANSPORTER OIL OPERATOR I PRORATION OF FICE OPERATOR Operator Texas Oil & Gas Co Address P. O. Box 591, Mid Reason(s) for filing (Check proper hox) Now Well X Recompletion Change in Ownership	REQUEST F AUTHORIZATION TO TRAI	JAN 1 D. C ARTESIA. Other (Please explain)	0 1975			
If change of ownership give name and address of previous owner						
11. DESCRIPTION OF WELL AND I	EASE		Vind of Loops			
Williamson Federal	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Kind of Lease State, Federal or Fee Federal			
Location	0 Feet From The west Line		north			
1			, county ,			
III. DESIGNATION OF TRANSPORT Name of Aut! orized Transporter of Oil	ER OF OIL AND NATURAL GA	Address (Give address to which approve				
Permian Corp. Name of Authorized Transporter of Cas	inghead Gea 🚺 👘 er Dry Gas 🔲	Box 3119, Midland, Address (Give address to which approve	Texas 79701 i d copy of this form is to be sent)			
El Paso Natl. Gas		Jal, New Mexico				
If well produces oil or liquids, give location of tanks.	E 16 20-S 29-E		1-13.75			
If this production is commingled wit IV. COMPLETION DATA	h that from any other lease or pool,	give commingling order number:				
Designate Type of Completio	n = (X) Oil Well Gas Well X	New Well Worksver Deepen	Flug Back Same Restv. Diff. Restv.			
Date Spudded	Date Compl. Ready to Frod.	Total Depth	L.B.T.D.			
7-13-74	10-7-74	11,979' Tep Oil/Gas Pay	11,820' Tukin, Depth			
Burton Flat	Morrow	Top Oil/Gas Pay 11,414	11,046' Depth Casing Shoe			
Perforations 11-412-476	421 11434-446 114	72-476 11594-616	11,894'			
		CEMENTING RECORD	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	<u>рертн set</u> 576	650			
17 1/2 12 1/4 & 11"	8 5/8"	3109	1900			
7 7/8"	4 1/2"	11,894	650			
		1/046	ad must be equal to or exceed ton allow-			
V. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a able for this de	per or be jor jun 24 nonosy				
Date First New Gil Bun To Tanks	Date of Test	Froducing Method (Flow, pump, gas lift,	, etc.)			
Length of Test	Tubing Fressure	Casing Pressure	Choke Size			
	NI-1011	Water - [ab] :.	(hts-15)[
Actual Fred, Durbar Test			and the second			
GAS WELL Actual Prod. Test-MCE7D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
3717	60"	0	0			
Testing Method (pitet, back pr.)	Tubing Pressure	Casing Dressure Pkr	Choke Size 14/64"			
Back pr VI. CERTIFICATE OF COMPLIAN	3294		TION COMMISSION			
VI. CERTIFICATE OF COMPLIAN		JAN 21 197	5			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	19			
Commission have been complied v above is true and complete to the	best of my knowledge and belief.	BY_ U.U.X.	Viscel X			
-	5	TITLESUPERVISOR, DIST				
γ_{2}	1-2	This form is to be filed in compliance with RULE 1104.				
I.L. Co-	LL.	If this is a request for allowable for a newly drilled or deepened				
J. R. Colter (Sign	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Staff_Engineer	(10)	All sections of this form must be filled out completely for allow-				
January 9, 1975	tle)	able on new and recompleted well Fill out Sections I, II, III,	and VI only for changes of owner,			
	uc)	well name or number, or transporte	r, or other such change of condition. be filed for each pool in multiply			

vell	name or	number,	or tran	sporte	er, or	other	suc	en ena	nge o	a condition	
			C-104	must	be	filed	for	each	pool	in multipl	y
omp	deted we	11s.									