-					
	NO. OF COME RECTION				
	DISTRIBUTION SANTA FE		ONSERVATION COMMIS. UN FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE	`	AND	Pifective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER CASE	REC	EIVED		
	OPERATOR	050	0 407E		
I.	PRORATION OFFICE	SEP	8 1975		
	Texas Oil & Gas Corp.		ı, c. c.		
	P. O. Drawer 591, Midland, Texas 79701				
	Reason(s) for filing (Check proper bax) Additional  Mew Well  Other (Please explain)				
	New Well XXXX Transporter of:  Recompletion Dry Gus				
	Change In Ownership   Capitathead Clas				
	If change of ownership give name and address of previous owner		,		
	DESCRIPTION OF WELL AND I	LEASE			
	Williamson "A" Federa	Weil to Feel to	Signated (Morrow)	nd of Lease State, Federal or Fee Federal	
	Location   E   6   Unit Letter	60 Neet From The West Lin	ne and 1980 Feet Fro	m The North	
	Line of Decision 16 , Tow	20 5	29-E , NMFM,	Eddy County	
		OFFICE AND NATIONAL CO			
₩.	DESIGNATION OF TRANSPORTER OF OH. AND NATURAL GAS  [Hame of A district Transporter of Cit [ ] or Tradensate [X] Address (Give address to which approved copy of this form is to be sent)				
	Permian Corp.  Box 1183, Houston, Texas 77001				
	Delhi Gas Pipeline Corporation  Delhi Gas Pipeline Corporation			ico 88252 as 79701	
	i i allowes refit by the rine	CO: 1090	- BOXS Z5Z±% HOUSTON, 10	XXXS //UU1	
	arve location of tanks.	E 16 20S 29E		9-4-75 9-3-73	
iV.	If this production is commingled wit COMPLETION DATA		give commingling order number:	<u> </u>	
· • .	Designate Type of Completion	n=(X) Gas Well Gas Well	New Well Workever Peepen	Flui Back Same Restv. Diff. Restv	
	Date Coulded	Late Contd. Seaty to Prod.	Total Dept.	E.R.T.IN	
		Name of 'secistics Formation	Tep Cil/Gus Pay	Taising Ceptin	
	i-ool	Take of Alva and Collination			
	Ferforitions			Teepth Casina Chee	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPT - SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Cil Ron To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
	Length of Test	Tubing Frensure	Casing Pressure	Choke Size	
				Cacaterr	
	Actual Prod. During Test	Oil-Bbis.	Water-3bls.	Gris - MOF	
	l				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			<u> </u>	Chale Circ	
	Testing Method (pitet, back pr.)	Tubing Pressure	Casing Presoure	Choke Size	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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1) / Mussh
 Signitude G. L. Murphy
 District Production Manager

September 4, 1975

OIL CONSERVATION COMMISSION SEP 16 1975

APPROVED

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.