

NO. OF COPIES RECEIVED	5
DATE RECEIVED	7
TIME	1
UNIT NO.	
UNIT OFFICE	
TRANSPORTER	OIL 7 GAS 1
OPERATOR	1
REGISTRATION OFFICE	

THE WILSON OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OIL C-104 and C-105
RECEIVED

AUG 15 1980

O. C. D.
ARTESIA, OFFICE

Texas Oil & Gas Corp. ✓

Address
900 Wilco Bldg. Midland, Texas 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Williamson "A" Federal	Well No. 1	Pool Name, Including Formation Burton Flat, East (Strawn)	Kind of Lease State, Federal or Fee Federal	Lease No. 0554771
Location				
Unit Letter E ; 660 Feet From The West Line and 1980 Feet From The North				
Line of Section 16 Township 20 South Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian	Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co., Delhi Gas Pipeline Co. Transwestern Pipeline Co.	Box 384 Jal NM 88452, Fidelity Union Tower, Dallas, TX 75201, Box 2521, Houston TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 16 20S 29E	yes 6-25-80 9-3-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv. Unit Rest.
		X				X	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	6-30-80	11,979'	11,775' 10700				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3270 GR	Strawn	10,530	11,015'				
Perforations			Depth Casing Shoe				
10,530' - 10,593'			11,894'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17 1/2"	13-3/8"	576'	650				
12 1/2" & 11"	8-5/8"	3109'	1900				
4 1/2"	7-7/8"	11894'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
130	8 hours	0	--
Testing Method (front, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pr.	100 psi	Prk.	1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tom Myers

Production Engineer

August 12, 1980

OIL CONSERVATION COMMISSION

APPROVED AUG 28 1980

BY W.A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the reservoir tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.