

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

*Filev*

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williamson "A" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

East Burton Flat (Strawn)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

16-20S-29E

12. COUNTY OR PARISH

Eddy

13. STATE  
New Mexico

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Texas Oil and Gas Corp. ✓

3. ADDRESS OF OPERATOR

900 Wilco Bldg., Midland, Texas 79701

SEP 26 1980

O. C. D.

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit E, 660' FWL, 1980' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3270' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Kill well with 2% KCL water. Install BOP. POOH w/tubing and downhole assembly.
2. GBIH w/CIBP and pkr. Set CIBP at 11,300'. Set pkr at 10,400'. Swab fluid out of tubing. Perforate additional Strawn with tubing gun 10,486-505' w/1 JSPF, for total of 17 shots.
3. Acidize w/1500 gal. 15% NEA.
4. Swab back and test. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Tom Myers*

Tom Myers

TITLE

Production Engineer

DATE

9-19-80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 23 1980

for DISTRICT SUPERVISOR

\*See Instructions on Reverse Side