

UNITED STATES OIL CONS. COMMISSION  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
TXO Production Corp.

3. ADDRESS OF OPERATOR  
900 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit E, 660' FWL & 1980' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3270' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williamson "A" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

EAST BURTON FLAT-STRAWN

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

16-20 S-29 E  
East Burton Flat (Strawn)

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

ALTERING CASING

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

ABANDONMENT\*

☐  
☐  
☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-30-82: RUPU  
7-01-82: Kill well. Rmv wellhead.  
7-02-82: Set CIBP @ 10,450' w/35' cmt. Rmv BOP. Free point and cut 4 1/2" csg @ 8720'.  
7-03-82: Inst BOP. Pull csg.  
7-04-82: Set 45 sx Class "H" cmt.  
7-05-82: SD for Sunday.  
7-06-82: Tag plug @ 8648'. Spot 35 sx Class "H" cmt @ 6900'. Spot 35 sx Class "H" cmt @ 5100'. Spot 45 sx Class "H" cmt @ 3150'. WOC 4 hr. Tag plug @ 3040'. Spot 35 sx Class "H" cmt @ 600'. Spot 20 sx Class "H" cmt @ surf.  
7-08-82: Cut off bradenhead. Weld on P & A marker. Clean location, backfill location and cellar.

RECEIVED

APR 8 1983

OIL & GAS  
MINERALS INVEST. SERVICE  
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Deen Wood*

TITLE Production Engineer

DATE 3-22-83

(This space for Federal or State Office)

APPROVED

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 31 1983

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.