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AUG - 2 '90

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

00 Rio Brazos Rd., Aztec, NM 87410

ARTESIA, OFFICE

GAS - OIL RATIO TEST

Lease		Well		Location			Date of Test		Type of Test		Sched		Completion		Special	
Lease Name	Well No.	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	WATER BBL.	PROD. GRAV. OIL	OIL BBL.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.	
T.O.G. Federal	4	E	16	20	29	07-29-90	P	P	N80	24	131	44	61	32.3	530/1	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Jan Pfister
Signature
Jan Pfister
Printed name and title
08-01-90
Date
915/682-1797
Telephone No.

SITUATIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)