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Form 3160-5  
June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other  
2. Name of Operator  
J.C. Williamson  
3. Address and Telephone No.  
P.O. Box 16, Midland, TX 79702  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FNL & 660 FWL  
Sec. 16, T-20-S, R-29-E

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OCD - ARTESIA

5. Lease Designation and Serial No.  
NM0554771  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
TOG Federal #4  
9. API Well No.  
30-015-21254  
10. Field and Pool, or Exploratory Area  
East Burton Delaware  
11. County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. 2-07-01 Dumped 35' cmt. on top the 5-1/2" CIBP @ 3430'.
2. 2-07-01 Set 5-1/2" CIBP @ 3090', capped w/ 35' cmt. on top.
3. 2-08-01 Cut casing @ 2630', spotted 35 sx cmt. from 2690'-2498', tag cmt. plug @ 2405'.
4. 2-08-01 Spotted 35 sx cmt. from 628'-496', tag cmt. plug @ 522'.
5. 2-09-01 Spotted 20 sx cmt. from 60' to Surface.

Approved as to plugging of the well bore  
Liability under bond is retained until  
surface restoration is completed.

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BUREAU OF LAND MGMT.

14. I hereby certify that the foregoing is true and correct

Signed Alexis C. Swoboda  
(This space for Federal or State office use)  
(ORIG. SGD.) ALEXIS C. SWOBODA  
Approved by  
Conditions of approval, if any:

Title Agent  
Title PETROLEUM ENGINEER

Date 2-14-01  
Date MAR 03 2001