

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14768-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reeves-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated-Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-21-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

701 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

660' FNL &amp; 1980' FEL, Unit Letter B

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3114 GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well Completion Data

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WOC 281 hours. Ran Cement Bond Log. Top of cement 8300'. Drilled out to 11,898'. Perforated Morrow 11,430-11,717', 70 holes. Treated with 9000 gals. 7½% MS acid atomized w/1000 cf/bbl. nitrogen, staged with ball sealers. Flowed 13 hours, 650# TP, 2.0 MMCF/day rate, 25 bbls. water/hour. Ran temperature survey. Logs indicated water channeling from 11,707' to 11,717'. Ran squeeze tool to 11,603'. Squeezed perforations 11,668-11,682' & 11,707-11,717' w/100 sacks Class "H" & .6% Halad-9 to 5400#. Squeezed out 48 sacks, left 12 sacks in casing, reversed out 40 sacks. WOC 18 hours. Ran bit and drilled out to 11,697'. Re-perforated Morrow 11,668-11,682' (15 holes). Treated with 2000 gals. 7½% MS acid atomized with 1000 cf/bbl. nitrogen. Ran 2-7/8" tubing with 7" packer. Set packer at 11,379'. Flowed well at 2.3 MMCF/D rate and cleaned up.

RECEIVED

U.S. GEOLOGICAL SURVEY  
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Walter McFarland*

TITLE

District Clerk

DATE 9-20-74

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side