

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE  
(Other instructions  
on reverse side)

ICATE\*

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14768-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reeves Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREASec. 35, T-21-S,  
Rge. 27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

701 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

660' FNL &amp; 1980' F &amp; L, Unit letter "B"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3126 DF

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, Set surface

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ard Drilling Company spudded at 9:45 A.M. on 6-27-74. Drilled 17½" hole to 450' where 13-3/8", 54.5# casing was set and cemented with 475 sacks class "C" w/2% CaCl. per sack. Cement circulated to surface. Plug down @ 11:55 P.M. on 6-27-74. WOC 18 hours. Tested casing and blow-out preventors to 1000# for 30 minutes. Tested O.K. Reduced hole to 12½" and drilled from 450' to 2561' where 9-5/8", 40# was set at 2561' and cemented with 300 sacks 50-50 pozmix w/2% gel, ½# flocele & 5# gilsonite per sack plus 200 sacks neat w/2% CaCl. Plug down 6:45 P.M. 7-4-74. No cement returns. WOC 5 hours. Ran 1" tubing down annulus. Tagged cement @ 992'. Cemented thru 1" w/50 sacks class "C" w/2% CaCl. and ½# flocele per sack. No cement returns. WOC 2 hours. Run 1" tubing and tagged cement @ 900'. Cemented w/350 sacks class "C" w/2% CaCl. & ½# flocele per sack thru 1" tubing. No cement returns. WOC 3 hrs. Ran 1" tubing tagged cement @ 496' cemented w/200 sacks class "C" w/2% CaCl & ½# flocele per sack. Cement circulated to surface on 7-5-74 11:50 A.M. WOC 18 hours. Tested casing and blow-out preventors to 1500# for 30 minutes, tested O.K. Now drilling 8-3/4" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Walter M. Candolph*

TITLE

District Clerk

DATE

7-19-74

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side