

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 14768-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 701 Wilco Bldg. Midland, Texas 79701		8. FARM OR LEASE NAME Reeves-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 1980 FEL Unit Letter "B" At top prod. interval reported below 660' FNL & 1980' FEL Unit Letter "B" At total depth 660' FNL & 1980 FEL Unit Letter "B"		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED SEP 25 1974	
15. DATE SPUDDED 6-27-74		10. FIELD AND POOL, OR WILDCAT Undersigned-Morrow	
16. DATE T.D. REACHED 8-1-74		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 35, Twp 21-S Rge 27-E	
17. DATE COMPL. (Ready to prod.) 9-11-74		12. COUNTY OR PARISH Eddy	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3114 GL 3128 KB		13. STATE New Mexico	
19. ELEV. CASINGHEAD 3114		20. TOTAL DEPTH, MD & TVD 12,000'	
21. PLUG, BACK T.D., MD & TVD 11697'		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY 0-12,000'		ROTARY TOOLS CABLE TOOLS ---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow 11,430'-11,682'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Comp. Neutron-Formation Density w/Gr.		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	54.50	450'	17 1/2"
9 5/8"	40.00	2,561'	12 1/4"
7"	23 & 26	12,000'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
475 sx class "C" w/2% CACI		0'	
1100sx 50-50 Pozmix & Class "C"		0'	
260 sx HowcoLite & 420 sx Class "H"		0'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	11,385	11,379	
31. PERFORATION RECORD (Interval, size and number)			
11,430-11,570 44 holes .37 dia.			
11,668-11,682 15 holes .41 dia.			
11,707-11,717 11 holes .41 dia.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,430-11,717		9000 gals 7 1/2% MSacid w/1000CF/bbl.	
11,707-11,717		Nitrogen, staged w/ball sealers	
11,668-11,682		Squeezed off w/100sx Class "H" w/1% HALAD	
		2000 gals 7 1/2% MS acid, atomized	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-17-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 9-11-74		WELL STATUS (Producing or shut-in) Shut-in	
HOURS TESTED 7 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 0
			GAS—MCF. 423
			WATER—BBL. 0
FLOW. TUBING PRESS. 210	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS-OIL RATIO Dry
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented-Well Shut-in waiting on Pipe Line			
35. LIST OF ATTACHMENTS Electric Logs, Deviation Test			
36. I hereby certify that the foregoing and attached information is complete and correct as furnished from available records			
SIGNED <i>Walter M. [Signature]</i>		TITLE District Clerk	
DATE Sept. 20, 1974		DATE Sept. 20, 1974	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	11,430	11,717	DST #1 Morrow 11,445-11,720 IF 15 min. GTS in 9" ISI 63". FO 120 min. Gas rate stabilized @ 2,975 Mcf/D. FSI 180 min. sampler chamber cont. 8.8 cu. ft. gas @1,250#. IFP 1,200#, ISIP 4841# FFP 1547#, FSIP 4841# IHP 5445#, FHP 5489#, BHT 188° F.	Delaware Bone Spring Wolfcamp Strawn Atoka Morrow	2,190 5,364 8,940 10,172 10,716 11,338	
Wolfcamp	9,656	9,775	Hydrocarbon bearing			
Morrow	11,746	11,792	Water bearing			