

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS
(Other instructions
on reverse side)ICATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14768, A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reeves-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated-Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-21-S, Rge 27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Champlin Petroleum Company

JAN 8 - 1975

3. ADDRESS OF OPERATOR

701 Wilco Bldg., Midland, Texas 79701

O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FEL, Unit Letter B

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3114 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Shut off 1 set of perforations

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well presently producing 200 MCF w/50 Barrels of Water per day. Proposed to plug off perforations from 11,668'-11,682', which appear to be source of water production, by 100 sack cement squeeze. Reperforated intervals 11,430'-11,438', 11,442'-11,444', 11,453'-11,456', 11,514'-11,525', 11,554'-11,564' and 11,566'-11,570' with 4" casing gun, 1 shot/ft. acidized w/8100 gals. 7½% MS acid atomized w/1,000 cu. ft. nitrogen per barrel. Run 2-7/8" tubing and packer set @ 11,380'. If necessary, will fracture w/30,000 gals. 5% MS acid 40,000 #20-40 sand atomized w/1500 cu. ft. CO₂ per barrel. Flow back treatment and cleanup well for production.

RECEIVED

JAN - 7 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter M. Dolph

TITLE District Clerk

DATE 1-3-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JAN 7 - 1975

H. L. BEEKMAN
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side