

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 45-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 14768 A	
2. NAME OF OPERATOR Champlin Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 701 Wilco Bldg., Midland, Texas		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any Survey Regulations. See also space 17 below.) At surface 660' FNL & 1980' FEL, Unit Letter B		8. FARM OR LEASE NAME Reeves-Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3114 GR		10. FIELD AND POOL, OR WILDCAT Undesignated-Morrow	
12. COUNTY OR PARISH Eddy		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-21-S, Rge 27-E	
13. STATE New Mexico			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Shut off 1 set perforations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit, pulled 2-7/8" tubing and Packer. Ran and set cement retainer @ 11,640'. Ran tubing and set in cement retainer. Squeezed perfs. 11,668'-11,682' w/100 sx. class H w/.8% Halad 9. Squeezed out 85 sx. @ final pressure of 6000#. Reversed out 10 sx left 5 in casing. Ruled out of hole. PBTD 11,640'. Ran tubing w/7" ret. bridge plug set at 11,608', set 7" packer @ 11,541. Treated perfs. 11,554'-11,654' and 11,566'-11,570' w/3,000 gals. 7½% M.S. acid atomized w/1,000 CF CO₂/bbl. AIR 5.2 BPM Avg. Inj. Press. 7500#, max. press. 7800#, ISIP 6300# swab & flowed well to pits to clean up. Picked up BP set at 11,540' set packer at 11,483'. Treated perfs. 11,514'-11,525' w/2600 gals. 7½% MS acid atomized w/1,000 CF CO₂/bbl. AIR 5.2 BPM Avg. Press. 7800# swabbed and flowed perfs. to clean up. Pulled up packer and set at 11,407'. Treated perfs. 11,430'-11,438', 11,442'-11,444', 11,453'-11,456', and 11,514'-11,525', w/3,000 gals. 7½% MS acid atomized w/1,000 CF CO₂/bbl. Flowed & swabbed well to clean up. Flowed well at 650 MCF/D rate for 4½ hrs. on 3/4" choke T.P. 30#. Released packer @ 11,407', picked up BP @ 11,540' and pulled out of hole. Picked up 7" Model "D" & 2-7/8" tubing. Set packer at 11,380'. Tested tubing to 7000#. Installed x-mas tree. Swabbed & flowed to clean up. Perforated Morrow 11,554½'-11,563½' (10 holes) 11,566½'-11,569½' (4 holes) and 11,442'-11,443½' (2 holes), 11,514½'-11,524½' (11 holes) and 11,530½'-11,537½' (8 holes). Tested well to pits flowing approx. 300-600 MCF/D. Fractured Morrow perfs. 11,430'-38', 11,442-44', 11,453-56', 11,514-25', 11,554-64' & 11,566-70' w/38,000 gals. 3% MS acid, 35,200# 20-40 sand & 4800# 12-20 beads, atomized w/1500 CF CO₂/bbl. and staged w/900# rock salt & benzoic acid flakes.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED Walter M. ...TITLE District ClerkDATE 2-25-75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:TITLE
DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229
847-851

RECEIVED
FEB 24 1975
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 7 1975

U. C. C.
ARTESIA, OFFICE

AIR 11 BPM AP 8600# MP 8950# flowed back treatment for 6 1/2 hrs. well died. Jetted well with nitrogen to kick off. Flowed well at est. 700 MCF/D rate to clean up. Placed well back in pipe line.