

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE  
(Other instructions on reverse side)Copy to SF  
Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Champlin Petroleum Company	8. FARM OR LEASE NAME Reeves-Federal
3. ADDRESS OF OPERATOR 701 Wilco Building Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with a State requirements. See also space 17 below.) At surface 660' FNL & 1980' FEL	10. FIELD AND POOL, OR WILDCAT East Carlsbad (Wolfcamp) Gas
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S-35, T-21-S, R-27-E
15. ELEVATIONS (Show whether DF, RT, or etc.) 3114 GR	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back &amp; recompletion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit, pulled 2-7/8" tubing out of Baker Model "D" packer set at 11,380'. Pulled tubing out of hole and ran CIBP and set at 11,350' w/20' cement on top of plug. Set squeeze tool at 9648'. Tested casing to 2500#. Perforated 4 holes 9758-9760' for block squeeze. Spotted 200 gals. 15% N.E. acid across perfs. Perforated for block squeeze 4 holes 9625-9626'. Ran Squeeze tool on 2-7/8" tubing and set @ 9590'. Spotted 200 gals. 15% N.E. acid across perfs 9625-9626'. Reset tool @ 9500', squeezed perfs w/100 sxs. Class "H" w/.6% Halad-9. Final squeeze pressure 6000#. Pulled tubing and squeeze tool. WOC 36 hours. Ran 6-1/8" bit & drill out cement. Tested casing to 3000#, tested OK. Pulled tubing and bit, ran cement bond log. Ran CIBP and set at 9750'. Perforated Wolfcamp w/4" casing gun @ 9599', 9622', 9624', 9662', 9668', 9675', 9684', 9698', 9702', 9705', 9721', 9725'. Ran Baker Model "D" Packer and set @ 9570'. Ran 2-7/8" tubing. Treated perfs. 2000 gals. 15% HCL in 4 500 gal. stages with 8 ball sealers/stage. Swabbed well and Kick-off - flowed 4 hrs., gas rate decreasing from 1MMCF to 200 MCF/D rate. Fractured perfs 9599-9725', 15,000 gals. gelled water pad, 23,000 gals. 20% HCL. Flowed back treatment, well flowed 1.5 MMCF/D rate w/heavy oil spray down to 80 MCF/D rate. Put on line 1:45 P.M. 2-25-76. Well is loading up, will flow test well & clean up.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Clerk

DATE March 5, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE