

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 14768 A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 701 Wilco Building Midland, Texas 79701				8. FARM OR LEASE NAME Reeves-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO. ARTESIA, OFFICE DATE ISSUED 2-13-76				10. FIELD AND POOL, OR WILDCAT East Carlsbad (Wolfcamp) Gas	
15. DATE SPUNDED 2-13-76				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S-35, T-21-S, R-27-E	
16. DATE T.D. REACHED 2-25-76				12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 2-25-76				13. STATE New Mexico	
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3114 GR				19. ELEV. CASINGHEAD 3114	
20. TOTAL DEPTH, MD & TVD 12,000				21. PLUG, BACK T.D., MD & TVD 9750	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9599 - 9725' Wolfcamp				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50	450	17-1/2"	475 sxs. Class C w/2% CACL	None
9-5/8"	40.00	2561	12-1/4"	1100 sxs. 50-50 pozmix & Class C	None
7"	23 & 26	12,000	8-3/4"	260 sxs. Lite wate & 420 sxs. Class H	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	9580	9570			
31. PERFORATION RECORD (Interval, size and number)					
9599' - 9725' (12 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
9758-9760-9625-			Block Squeezed w/100 sxs Class "H"		
9626-9599-9725			2000 gals. 15% HCL, 15,000 gals. gelled water pad, 23,000 gals. 20% HCL		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
2-25-76		Flowing			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
2-28-76	24	3/4"	→	21	637
WATER—BBL.	GAS-OIL RATIO				
Load Water	30,333				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
550		→	21	637	Load Water
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Sold					Don Condie
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Walter W. Condit

TITLE

District Clerk

DATE

March 5, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)