

c/sf

RECEIVED BY
OCT 2 - 1985
O. C. D.
ARTESIA OFFICE

NEW OIL & GAS COMMISSION

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Champlin Petroleum Company
3. ADDRESS OF OPERATOR
P. O. Box 7946 Midland, TX 79708-0946
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FEL Unit B
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM-14768-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Reeves-Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat - *Delaware*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T-21-S, R-27-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3126' DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

BUREAU OF LANDS
RECEIVED
SEP 24 1985
DIST. 6 N.M.
Carlsbad New Mexico

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 8/13-14 Set ASA w/Blanking Plug in PN in Model "D" packer @ 9570'. Cap w/3sx sand.
- 8/15-16 Perf 7" csg @ 2850', break circ, cement w/200 sx Class "C" 50/50 posmix. Top cmt in 9-5/8"-7" csg annulus calc @ 1600'. DO Cement in 7" csg to 2746'.
- 8/17-22 DO Cement in 7" csg 2790'. Perf Delaware 2700-27'. Acidize w/350 gals 10% Acetic Acid & 3000 gals 7-1/2% Mud 101 Acid. Swab load. No shows.
- 8/23-24 Fractured Delaware Perfs 2700-27' w/20,000 gals 70 Quality Foam containing 3,000 gals 2% KCL water 3000 gals Methanol, 171,000 SCF N2, 17,000# 20/40 sand & 8000# 12/20 sand. Swab load, no shows.
- 8/25-30 Squeeze Delaware Perfs 2700-27' w/150 sx. DO squeeze & test, retrieve ASA w/Blanking Plug in PN in Model "D" pkr @ 9570'. Rerun production equipment & return to production from WC perfs @ 9599-9725'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE District Sup't DATE 9/18/85
Drlg. & Prod. Opr.

(This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE _____ DATE _____
CONDITIONS OF APPROVAL (IF ANY):

SEP 30 1985

*See Instructions on Reverse Side

Post ID-2
10-4-85
P+A NHP.

CARLSBAD, N.M.