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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes (Elfective.)-		Form C-104 Supersedes Old C-104 and (Ellecture 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND RECONSTRAINTS AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE			007 07 187
GAS GAS			oct 07 '87
PRORATION OFFICE			O. C. D.
Cperator Union Pacific Res	sources Company		ARTESIA, OFFICE
Address		77000	
1400 Smith Street Reason(s) for filing (Check proper bo	;, Suite 1500, Houston, TX	0ther (Please explain)	
New Well	Change in Transporter of:		
Change in Ownership	Cil Dry Gas Casinghead Gas Conden		e change only.
If change of ownership give name and address of previous owner	Champlin Petroleum Compa	ny, 1400 Smith St., Sui	te 1500, Houston, TX
DESCRIPTION OF WELL AND	Neil No. Poc. Name, Including Fo	ermation , , , , , Kind of Lea	50
Reeves-Federal	1 East Carlsbad	(Wolfcamp) Gas State, Feder	ai or Fee Federal NY 14768
Location	660 North	1980	- East
Unit Letter <u>B</u> :;	660 Feet From The North in	e and Feet From	The Last
Line of Section 35 $ au$	ownship 21-S Hange	27-Е , ММЕМ,	Eddy Cou
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of C	on Condensate 🔀	Address (Give address to which appr Box 1183, Houston, T	
The Permian Curpora Name of Authorized Transporter of C		Address (Give address to which appr	oved copy of this form is to be sent;
El Paso Natural Gas	s Company	Box 1492, El Paso, T	
If well produces cil or liquids, aive location of tanks,	Unit Sec. Twp. Ege. B 35 21-S 27-E	, to day actantly removed the	2-25-76
COMPLETION DATA Designate Type of Complet Date Spudded	Oli Well Gas Well tion - (X)	New Well Workover Deepen Total Depth	Plug Back – Same Resty, Diff. P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil.'Gas Pay	Tubing Cepth
Lievalions (DP, ARB, AT, GR, etc.)		 	Depth Casing Shoe
Perforations			Depin casing shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Pat ID-3
		I	10-23-87
			che rp
		fter recovery of total volume of load o	il and much be equal to be exceed for
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	(1)t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas - MCF
Actual Prod. During Test	Cil-3bis.		
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION
and the other states and completions of the Oil Conservation		OCT 2 1 1987	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By , 19 BY Les A. Clements	
		Supervisor District II	
γ .			
1 Racs	lyn way	If this is a request for all	n compliance with RULE 1104. lowable for a newly drilled or de
Mar		well, this form must be accom tests taken on the well in ac	DEVIED DA E (EDUTEITON OF HIG
Marilyn Day	, Technical Aide	All sections of this form	must be filled out completely for
ť	(Title)	able on new and recompleted	wells.

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September 23, 1937 (Date) Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condit Separate Forma C-104 must be filed for each pool in mult